

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-63047

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

V-2982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NTW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Bill Thorp State

2. Name of Operator

Collins Oil & Gas Corporation

8. Well No.

9

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

9. Pool name or Wildcat

Acme; San-Andres, Southeast

4. Well Location

Unit Letter M : 660 Feet From The South Line and 990 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded

4-5-95

11. Date T.D. Reached

4-10-95

12. Date Compl. (Ready to Prod.)

4-14-95

13. Elevations (DF& RKB, RT, GR, etc.)

3923 GL

14. Elev. Casinghead

3921 GL

15. Total Depth

220

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - 2200'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2128' - 2190' San Andres

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Compensated Neutron Cased Hole Log

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	428	12 1/2"	240	
4 1/2"	10.50	2200	7-7/8"	425	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2180	no

26. Perforation record (interval, size, and number) 36 holes 2 spf

2128, 2130, 2132, 2144, 2145, 2148, 2150, 2152,

2158, 2159, 2168, 2169, 2170, 2172, 2176, 2178,

2181, & 2182.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2128 - 2182

AMOUNT AND KIND OF MATERIAL USED

5000 gal. 20% HCl

PRODUCTION

Date First Production

4-14-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

2" x 1 1/2" x 10' rod pump

Well Status (Prod. or Shut-in)

Prod.

Date of Test

4-16-95

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

40

Gas - MCF

TSTM

Water - Bbl.

10

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

15

Calculated 24-Hour Rate

Oil - Bbl.

40

Gas - MCF

TSTM

Water - Bbl.

10

Oil Gravity - API - (Corr.)

27

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

R. Hammond

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy D. Collins

Printed

Name Roy D. Collins

Title Pres. Collins O/G Date 4-18-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 340
 T. Salt _____ 550
 B. Salt _____ 1030
 T. Yates _____ 500
 T. 7 Rivers _____
 T. Queen _____ 1030
 T. Grayburg _____ 1530
 T. San Andres _____ 1540
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 580 _____ to _____ 600 _____ feet _____ 200 ft. of water _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	50	50	Sand & caliche				
50	305	255	Red Shale & sand				
305	418	113	Anhydrite & shale				
418	500	82	Anhydrite, Gyp, & shale				
500	520	20	Sand & anhydrite				
520	1030	510	Salt, anhydrite, & shale				
1030	1540	510	Red & grey sand				
1540	2128	588	Brown & grey limestone				
2128	2190	62	Black dolomite				
2190	2200	10	Anhydrite				

WELL NAME AND NUMBER Bill Throp State No. 9

LOCATION SW/4 SE/4 of Section 12, T8S, R27E, Chaves County, N. M.

OPERATOR Collins Oil & Gas Corporation

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 500'</u>	<u> </u>	<u> </u>
<u>1/2° 1015'</u>	<u> </u>	<u> </u>
<u>3/4° 1510'</u>	<u> </u>	<u> </u>
<u>1° 2015'</u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: E. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 11th day of April,
1925.

Harold Tankersley
Notary Public

My Commission Expires: 9-25-93

Chaves N.M.
County State