

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
Santa Fe, New Mexico 87504-2088

APR - 6 1995

WELL API NO.

30-005-63048

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2982

7. Lease Name or Unit Agreement Name

Bill Thorp State

8. Well No.

11

9. Pool name or Wildcat

Acme; San Andres, Southeast

SUNDRY NOTICES AND REPORTS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line

Section

12

Township

8-S

Range

27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3932 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-95 Spudded hole at 7:00 a.m. with United rig # 4.

3-30-95 Ran 428' of 8-5/8", 24 lb. casing with insert float & Texas Pattern shoe. Pumped 240 sxs. of Class "C" cement with 25 sxs. of mud with 2% CaCl. Approximately 100 sxs. of cement to pits.

3-31-95 Drying time on cement was approx. 18 hrs. Pressure tested casing to 650 lbs. no droppage of pressure in 30 minutes. Drilled out insert & shoe, no water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Roy D. Collins*

TITLE

Pres. Collins O/G

DATE

4-4-95

TYPE OR PRINT NAME

ROY D. COLLINS

TELEPHONE NO.

623-2040

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

APR 10 1995

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Bill Thorp State
8. Well No. 11
9. Pool name or Wildcat Acme; San Andres, Southeast

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Collins Oil & Gas Corporation

3. Address of Operator  
P.O. Box 2443, Roswell, NM 88202

4. Well Location  
Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKD, RT, GR, etc.)  
3932 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-3-95 T. D. hole at 2200'. Ran 2200' of 4½", 10.50 lb. casing with insert float and guide shoe. Pumped 200 sxs. of Class "C" cement and 25 sxs. of mud.

4-6-95 Logged hole with Compensated Neutron Cased Hole Log. Perforated casing with 20 holes at 2132, 2136, 2137, 2138, 2140, 2141, 2142, 2146, 2158, 2162, 2164, 2166, 2168, 2169, 2172, 2176, 2177, 2183, & 2184.

4-7-95 Ran 2-3/8" tubing & packer to 2190' and spotted 2 bbls. Pulled tubing to 2000' and treated well with 5000 gal. of 20% HCl. Broke formation at 1400 lbs. Instant shut in pressure in 15 minutes. 800 lbs. Flowed back most of treatment.

4-9-95 Tripped packer out of hole, RIH with tubing, ran rods & pump. Installed pumping unit. Pumping well to tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray D. Collins TITLE Pres. Collins O/G DATE 4-10-95

TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 623-2040

(This space for State Use)  
ORIGINAL SIGNED BY W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 10 1995

CONDITIONS OF APPROVAL, IF ANY: