

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL of Section 18-T6S-R26E (Unit J, NWSE)

5. Lease Designation and Serial No.
NM-54991

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Getty PS 18 Fed Com #3

9. API Well No.
30-005-63049

10. Field and Pool, or Exploratory Area
Pecos Slope Abo

11. County or Parish, State
Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Resumed drilling, surface casing & cement
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 6:00 PM 9-20-96.

TD 918'. Reached TD at 4:00 PM 9-21-96. Ran 21 joints of 9-5/8" 36# J-55 (915.03') of casing set at 914'. 1-Texas Pattern notched guide shoe set at 914'. Insert float set at 869'. Pumped 20 bbls of gel flush ahead of 500 sacks Pacesetter Lite C, 5#/sack gilsonite, 1/4#/sack celloflake (yield 1.90, weight 12.7). Tailed in with 250 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 9:15 PM 9-21-96. Bumped plug to 1100 psi, OK. Circulated 25 sacks to pit. WOC. Nippled up and tested to 900 psi for 30 minutes, OK. Drilled out at 4:30 PM 9-22-96. WOC 19 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling.

ORIG. SCD) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed Rustyn Klein Title Operations Technician Date Oct. 1, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: