

CISF

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

OCT 24 1996

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

OIL CON. DIV
DIST. 2

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 18-T6S-R26E (Unit J, NWSE)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-54991

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Getty PS 18 Fed Com #3

9. API Well No.

30-005-63049

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Pulled slips out of 4-1/2" casing. Ran in beside 4-1/2" casing with 1" tubing to 1650'. Pumped 300 sacks Pacesetter Lite "C" cement down 1" tubing. Circulated cement to surface. TOOH with 1" tubing. Set slips around 4-1/2" casing. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3911-4012' w/16 .38" holes as follows: 3911-3914', 3948-3950', 3980-3985' and 4010-4012'. TOOH with casing guns and rigged down wireline. Nippled up frac valve. Frac'd perforations 3911-4012' with 200000 gallons 25# crosslink gel and 400000# 20-40 Brady sand. Tagged frac with single isotope. Shut well in for 6 hours. Opened well up and flowed well down. Nippled up BOP. Rigged up wireline. TIH with logging tools and tagged sand at 4070'. Ran After-Frac log. TOOH with logging tools and rigged down wireline. TIH with seating nipple and tubing. Washed sand down to 4150'. Circulated well with 2% KCL. NOTE: Seating nipple set at 3835'.
10-16-96 - Swabbing.
10-17-96 - Swabbing.
10-18-96 - Swabbed. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date October 18, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

PETER W. CHESTER
OCT 25 1996
BUREAU OF LAND MANAGEMENT
ARTESIA, NM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side