

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-54991	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Getty PS 18 Federal Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL (Unit J, NWSE) At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO. API 30-005-63049		DATE ISSUED	
15. DATE SPUDDED RH 8-13-96 RT 9-20-96		16. DATE T.D. REACHED 9-29-96	
17. DATE COMPL. (Ready to prod.) 10-18-96		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3734' GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
20. TOTAL DEPTH, MD & TVD 4204'		21. PLUG, BACK T.D., MD & TVD 4150'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 49-4204'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3911-4012' Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		49'	26"
9-5/8"	36#	914'	14-3/4"
4-1/2"	10.5#	4200'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
Cement to surface			
750 sx - circulate			
300 sx + 300 sx (1") - circ			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"	3835'		
31. PERFORATION RECORD (Interval, size and number) 3911-4012' w/16 .38" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3911-4012'		Frac'd w/200000 gals 25#	
crosslink gel &		400000# 20-40 Brady sand	
(down 4-1/2" casing)			
33. PRODUCTION			
DATE FIRST PRODUCTION 10-18-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-24-96	HOURS TESTED 24	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD 828
FLOW. TUBING PRESS. 160	CASING PRESSURE 310	CALCULATED 24-HOUR RATE 828	GAS—MCF. 828
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Phil Morgan	
35. LIST OF ATTACHMENTS Deviation Survey and Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rusty Klein		DATE Oct. 28, 1996	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Yeso Tubb Abo	706' 1562' 1674' 3178' 3773'	