District I PO Box 1986, Hobbs, NM \$8241-1986

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State of Nev O Box 1986, Hobbs, NM 88241-1986 Energy, Minerals & Natural Intrict II						XICO res Department		Form C-104 Revised February 10, 1994 Instructions on back			
O Drawer DD, Artonia, NM \$8211-6719 OIL CONSERVAT							1	Submit to Appropriate District Office			
trict III O Rio Brazos I	Rd., Aztec, N	(M 87410			Box 2088 NM 8750			_	_	opies	
trict [V Box 20 88 , Sa	nta Fe, NM I	175 04 -2 088						L_	AMENDED REP	ORT	
	RE	QUES		LLOWABLI	E AND A	JTHORIZ.	ATION TO				
Operator name and Address Yates Petroleum Corporation									OGRID Number		
105 South Fourth Street						-		025575 * Reason for Flling Code			
Artesia	a, NM	88210						N	-		
'API Number 'P						bol Name			1 Pool Code		
0-0 05-				Pecos Slope Abo					82730		
Property Code					Property N	ame			' Well Number		
	6649 urface L	contin		18 Federa	al Com	 			3		
		Township		Lot.ida Fe	est from the	North/South	Line Feet from	the East/W	est Ene County		
J	18	6S	26E		1980	South	198	0 Eas	t Chave	s	
11 B	ottom H	lole Lo	cation								
L or lot no.	Section	Township	Range	Lot Ida F	est from the	North/South	ine Feet from	m the East/W	est line County		
12 Lee Code	13 Producin	Method (Code 14 Can	Connection Date	¹⁴ C-129 Pen	nit Number	" C-129 FA	factive Data	17 C-129 Expiration D		
F	F	-		-18-96			J .27 M		wagaithing D	_	
	d Gas T										
			1º Transporter !		μ P	2 POD 2 0/G			POD ULSTR Location and Description		
A		Acque Energy Co				0 0	Unit		- Section 18-T6S-R26E		
.105 South					267403	4030 G		t.			
	Art	esia,	NM 8823	LU					-		
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4	a.							<u> </u>			
V. Produ		ter			# 80D I	ULSTR Location	- 4 D i - d	200	ON. DIV.		
- 1	POD				· FOD (OESTK TOCHURE	and rescription		Pal	1.+1	
Well (Completi	ion Dat	a						12-	-13-91	
V. Well Completion Data RH 8-13-96 REady Date						מדד "			* Perforations *Com		
RT 9-20-96			10-18-9		4204			0'	3911-4012 ** ** Sacks Cement		
¹⁰ Hole Size				Casing & Tubing S		¹¹ Depth Set		Comment			
26"				20		914'			Cement to surface 750 sx - circulate		
14-3/4" 8-3/4"			_	9-5/8 4-1/2		4200			300 sx + 300 sx (1")		
	ŏ−3/4'		-				3835 '	500 SX	. , JUU SA (I	() - c	
/I. Well	Test Da	ıta .	l	2-3/8	1		רנטנ				
Date N			Delivery Date	ivery Date "Test Da		ate "Test Length		The Pressure	" Cag. Pressur	re	
		10	-18-96					160	310		
" Chol			" Oil	" Oll " Wat		l.		" AOF	" Test Method	l l	
22/64" "I hereby certify that the rules of the Oil Conservation Division have been complied					complied If	828 Flow Test					
with and that t	be information	ises of the (ve is true and co	Division have been of mplete to the best of	f my	OIL	CONSER	VATION	DIVISION		
knowledge and belief. Signature:						Approved by:					
4 years flee						ORIGINAL SIGNED BY TIM W. GUM Tide: DISTRICT II SUPERVISOR					
Rusty Wiein						Approval Date:)EC - 4 1996					
Title: Operations Technician						720 = 1550					
001				umber and name o		perator					
								-	Title De	ue	
	President	Operator 5	Signature		የነ	rinted Name		٦	riue D4	=== <u> </u>	