

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63050
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2982
7. Lease Name or Unit Agreement Name	Quincy AMQ State
8. Well No.	7
9. Pool name or Wildcat	Acme San Andres, Southeast

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>8S</u> Range <u>27E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole with rotary tools at 12:00 PM 3-9-95. Reached TD of 460' at 1:45 PM 3-11-95. Ran 10 joints of 8-5/8" 24# J-55 (460.58') of casing; set at 460'. 1-Texas Pattern notched guide shoe set at 460'. Insert float set at 414'. Cemented with 125 sacks Class C, 2% CaCl2 and 1/4#/sack celloseal (yield 1.32, weight 14.8). Tailed in with 125 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 5:32 PM 3-11-95. Bumped plug to 950 psi, OK. Circulated 110 sacks to pit. WOC. Drilled out at 2:30 PM 3-12-95. WOC 15 hours. Cut off and weld on flow nipple. Reduced hole to 7-7/8". Resumed drilling.

RECEIVED

MAR 20 1995

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Production Clerk

DATE 3-16-95

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 23 1995

CONDITIONS OF APPROVAL, IF ANY: