

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-005-63050 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | V-2982 |
| 7. Lease Name or Unit Agreement Name | Quincy AMQ State |
| 8. Well No. | 7 |
| 9. Pool name or Wildcat | Acme San Andres, Southeast |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | 4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>8S</u> Range <u>27E</u> NMPM <u>Chaves</u> County <u></u> |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GR | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: Perforate and acidize <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-95 - Cleaned location, set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 2000 psi. TIH w/bit, scraper and 2-7/8" tubing to 2215'. Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit.

3-22-95 - Rigged up wireline. TIH with 4" casing gun and perforated w/13 .42" holes as follows: 2169, 70, 71, 79, 81, 83, 85, 87, 89, 91, 93, 95 & 2196' (1 SPF - San Andres). TOOH with guns and rigged down wireline. TIH with 2-7/8" tubing to 2196'. Spotted 30 bbls 20% NEFE acid. Acidized perforations 2169-2196' with 10000 gallons 20% NEFE acid. Bled well down. Released well to production department.

RECEIVED
MAR 28 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-24-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Official Signature)
APPROVED BY TIM W. GUM
DIRECTOR

APPROVED BY _____ TITLE _____ DATE APR 4 1995
CONDITIONS OF APPROVAL, IF ANY: