State of New Mexico Form C-103 Et. /, Minerals and Natural Resources Department Revised 1-1-89 Submit 3 Copies to Appropriate District Office OIL CONSERVATION DIVISION WELL API NO. DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-005-63050 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 V-2982 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: **Quincy AMQ State** WELL X 8. Well No. 2. Name of Operator YATES PETROLEUM CORPORATION 9. Pool name or Wildcat 3. Address of Operator Acme San Andres, Southeast 105 South 4th St., Artesia, NM 88210 4. Well Location ___ Feet From The West 1650 Unit Letter F : 1650 Feet From The North Line and Chaves hip 8S Range 27E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** Township 3956' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Perforate and frac OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4-12-95 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down wellhead and installed BOP. TOOH with 2-7/8" tubing. Shut down. 4-13-95 - Rigged up wireline. TIH with 4" casing guns and perforated 2180-2190' w/40 .42" holes (4 SPF). TOOH with casing guns and rigged down wireline. Removed BOP and installed frac head. Frac'd perforations 2169-2197' (San Andres) with 69000 gallons 30# crosslink gel and 131000# 20-40 Brady sand. Forced well in. 4-14-95 - Opened well on a 1/4" choke and bled down to pit. Removed frac head and installed BOP. TIH with 2-7/8" tubing and tagged sand at 217/pp prevented 36' of sand out of casing to 2213'. TOOH with tubing. TIH with production string. Released well to production department. OIL CON. DIV. DIST. 2 above is true and complete to the best of my knowledge and belief. I hereby certify that the information Production Clerk SIGNATURE _ TELEPHONE NO. 505/748-147 Rusty Klein TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR