Submit 3 Copies To Appropriate District Office	1.0. 10. 2000		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO. 30-005-63052
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. V-2982
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN (RVOIR. USE "APPLICATION FOR PER 2-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X WELL	OTHER		Quincy AMQ State
2. Name of Operator		<u></u>	8. Well No.
YATES PETROLEUM CORPOR	(A110N		9. Pool name or Wildcat
105 South 4th St., Art	tesia, NM 88210		Acme San Andres, Southeast
4. Well Location	0 Feet From The North	Line and 231	0 Feet From The East Line
Unit Letter \underline{G} : $\underline{231}$			
Section 12	Township 8S Rai	nge 27E DF. RKB. RT. GR. etc.)	NMPM Chaves County
	3938'	GR	
	Appropriate Box to Indicate N	Nature of Notice, F	Report, or Other Data
NOTICE OF IN	TENTION TO:	SUE	
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLIN	
PULL OR ALTER CASING		CASING TEST AND C	
OTHER:		OTHER: Perforat	te, acidize & frac X
 work) SEE RULE 1103. 6-3-5-95 - Cleaned loin and rigged up pull. TIH with bit, scrape: wash down any further bit. Rigged up wire wireline. Shut down 6-6-95 - TIH with bit out 44' of cement fr collars and bit. Rit TOOH with logging to 6-7-95 - Rigged up with holes (1 SPF - San A packer and 2-7/8" tu 2500 gallons 20% NEF Ihereby certify that the information above is SKONATURE 	ocation, set and tested ling unit. Installed to r and 2-7/8" tubing. Ta r. Displaced casing wi line. TIH with logging t, drill collars and 2- om 2198' to 2242'. Cir gged up wireline. TIH ols and rigged down wir ireline. TIH with casi ndres). TOOH with casi bing. Set packer at 21 E acid and ball sealers	anchors. Made ubing head and agged cement as th 2% KCL wate tools. Ran C 7/8" tubing. culated casing with logging t eline. Shut d ng guns and pe ng guns and ri 39'. Acidized . Bled well d	<pre>wding estimated dute of starting any proposed e cut off on 5-1/2" casing. Moved BOP. Tested casing to 2400 psi. t 2198'. Could not rotate or r. TOOH with tubing, scraper and NL/CBL/CCL/GR log. Rigged down Rigged up power swivel and drilled clean. TOOH with tubing, drill ools. Re-rainCNL2CHICCL/GR log. own. rforate 118(-2224) w/46 42" gged down WireTTTP: THE WPth perforation 2:334-229' with own. TOOH with tubing & packer. CONTINUED ON NEXT PAGE: Clerk DATE 6-9-95</pre>
TYPE OR PRINT NAME RUSTY K1e	in		
(This space for State Use) ORIGINAL SIG DISTRICT II S	ENED BY TIM W. GUN	TLE	JUN 1 5 1995
APPROVED BY			

Form C-103 Revised 1-1-89
NO. 0-005-63052
Type of Lease STATE X FEE
1 & Gas Lease No. V-2982
arre or Unit Agreement Name
uincy AMQ State
э. - 9
me or Wildcat
San Andres, Southeast
et From The <u>East</u> Line
Chaves County
Other Data
Other Data NT REPORT OF:
dize & fracX
d date of starting any proposed
2229' with 50000 gallons r 25 minutes. Shut well
Hed BOB () The sth 2-7/8" Ran 2-7/8" Prosection
JUN 1 2 1995
L COM. DIV. Dist. 2
C 0 05
DATE6-9-95
ТЕLЕРНОМЕ NO. 505/748-14
JUN 1 5 1995
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