

**CASE NO. 11347**

**ORDER NO. R-10349-A** AUG 2, 1995

**IT IS THEREFORE ORDERED THAT:**

(1) Division Order No. R-10349 dated April 13, 1995, is hereby amended in the manner set forth as follows: *AS OF 6-17-2002 MAX PRESS - 800<sup>th</sup>*

(2) The applicant, Yates Petroleum Corporation, is hereby authorized to institute a pressure maintenance project on a portion of its Quincy "AMQ" State Lease comprising the SW/4 NE/4, SE/4 NW/4 and the NE/4 SW/4 of Section 12, Township 8 South, Range 27 East, NMPM, Chaves County, New Mexico, by the injection of water into the P-1 porosity zone of the San Andres formation, Southeast Acme-San Andres Pool, through the perforated interval from approximately 2,184 feet to 2,229 feet in its Quincy "AMQ" State Well No. 9 located 2310 feet from the North and East lines (Unit G) of said Section 12.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

June 17, 2002

Lori Wrotenbery

Director

Oil Conservation Division

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210

**RE: Injection Pressure Increase,  
Quincey "AMQ" State Well No. 9  
API No. 30-005-63052  
Chaves County, New Mexico**



Dear Mr. Pringle:

Reference is made to your request received in this office on June 10, 2002, to increase the surface injection pressure on the above-referenced well. This request is based on a step rate test conducted on June 6, 2002. After reviewing this test, we feel an increase in injection pressure on this well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well:

Well and Location	Maximum Surface Injection Pressure
Quincey AMQ State Well No. 9	800 PSIG
Located in SW/4 NE/4, Section 12, Township 8 South, Range 27 East, NMPM, Chaves County, New Mexico.	

This maximum surface injection pressure limit is valid only through the existing 2 7/8 inch plastic coated injection tubing.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Accepted for record - NMOCDD

Sincerely,

*Lori Wrotenbery (WJD)*

Lori Wrotenbery  
Director

cc: Oil Conservation Division – Artesia /  
State Land Office – Santa Fe  
Files: R-10349-A, IPI-2002