to Appropriate District Office		New Mexico atural Resources Department	Form C-103 Revised 1-1-89 C1 5 1
DISTRICT I P.O. Box 1980, Hobbs, NM 882		ATION DIVISION Box 2088	WELL API NO. 30-005-63053
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. V-2982	
SUNDE	Y NOTICES AND REPORTS (ON WELLS	
(DO NOT USE THIS FORM DIFFEREN	FOR PROPOSALS TO DRILL OR TO IT RESERVOIR. USE "APPLICATION (FORM C-101) FOR SUCH PROPOSA	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL. WELL X	GAS WELL OTHER		Quincy AMQ State
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.
3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210 4. Well Location			Acme San Andres, Southeast
Section 12	Township 8S	Range 27E w whether DF, RKB, RT, GR, etc.) 3943' GR	NMPM Chaves County
	Check Appropriate Box to In		Report, or Other Data BSEQUENT REPORT OF:
NUTICE	OF INTENTION TO:		
ERFORM REMEDIAL WORK			
EMPORARILY ABANDON	CHANGE PLANS		IG OPNS PLUG AND ABANDONMENT
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	
PULL OR ALTER CASING			
PULL OR ALTER CASING		CASING TEST AND C	
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Comp work) SEE RULE 1103. 5-6-95 - Opener TIH with 2-7/8	leted Operations (Clearly state all pertinent	CASING TEST AND C OTHER: details, and give pertinent dates, incl down. Removed frac of sand out of casin	
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Comp work) SEE RULE 1103. 5-6-95 - Opener TIH with 2-7/8	d well to pit to bleed '' tubing. Reverse 63'	CASING TEST AND C OTHER: details, and give pertinent dates, incl down. Removed frac of sand out of casin	EMENT JOB
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Comp work) SEE RULE 1103. 5-6-95 - Opener TIH with 2-7/8	d well to pit to bleed '' tubing. Reverse 63'	CASING TEST AND C OTHER: details, and give pertinent dates, incl down. Removed frac of sand out of casin	The ment JOB we dive and installed BOP. ng. TOOH with 2-7/8" tubing. RECEIVED MAY 17 1995
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Comp work) SEE RULE 1103. 5-6-95 - Opener TIH with 2-7/8	d well to pit to bleed '' tubing. Reverse 63'	CASING TEST AND C OTHER: details, and give pertinent dates, incl down. Removed frac of sand out of casin	EMENT JOB
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PULL OR ALTER CASING DTHER: 12. Describe Proposed or Comp work) SEE RULE 1103. 5-6-95 - Opener TIH with 2-7/8 Released well I hereby certify that the information SIONATURE TYPE OR PRINT NAME (This space for Sizie Use) ORIGI	Acted Operations (Clearly state all pertinent d well to pit to bleed "tubing. Reverse 63" to production department a above is true and complete to the best of my kn	CASING TEST AND C OTHER:	EMENT JOB wding estimated date of starting any proposed head and installed BOP. ng. TOOH with 2-7/8" tubing. RECEIVED MAY 17 1995 OIL CON. DIV. DIST. 2 Clerk