## District I PO Box 1986, Hobbs, NM \$8241-1986 District II

District III

State of New Mexico

Fig. Vilnerals & Natural Resources Department

Revised February 10, 1994

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PO Drawer DD, Artesia, NM \$8211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

- 1	<b>AMENDED</b>	REPORT

Request For Allowable and Address  Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210  Acme San Andres, Southeast 10 - 005 - 63053  Acme San Andres, Southeast 10 - 012658  Quincy AMQ State 10 - 10 Surface Location 10 oto 80. Section 10 Township Range Lot.ida Feet from the North/South Line Foot from the East/West line County  K 12 8S 27E  10 South Foot from the East/West line County  Well Number 10 South Foot from the East/West line County  K 12 RS 11 Bottom Hole Location  UL or lot 80. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County  Well Number 10 South 1650  West Chaves 11 Bottom Hole Location  UL or lot 80. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County  Well Number 11 Bottom Hole Location  UL or lot 80. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County  Well Number 12 Lot Ida Feet from the North/South line Feet from the East/West line County	00 Rio Brazos	Rd., Aztec,	NM 87410		Santa I	Fe, N	M 87504	-2088				AME	NDED REPORT	
Yates   Petroleum Corporation   O25575     105 South Fourth Street   O25575     105 South Fourth Street   O25575     105 South Fourth Street   O25575     106 O305-63053   Acma San Andres, Southeast   Southeast   Southeast   Southeast   O25576     106 O305-63053   Acma San Andres, Southeast   Southeast   O25576     107 O305-63053   Acma San Andres, Southeast   Southeast   O25576     107 O305-63053   Acma San Andres, Southeast   O305-63053     108 O305-63053   Acma San Andres, Southeast   O305-63053     108 O305-63053   Temperature New   O305-63053     109 O305-63053   O305-63053   O305-63053   O305-63053   O305-63053   O305-63053     109 O305-63053   O305-63053   O305-63053   O305-63053   O305-63053     109 O305-63053   O305-	strict [V ) Box 20 <b>68</b> , Se	inte Fe, NM	87504-20 <b>88</b>					m.ron	. CT . CT	ON TO TO			HDED KLIOKI	
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Transporter   OGRID   And Address   Properties   Proper	S	<u></u>	P		N/A									
Scurlock Permian Corporation P. O. Box 4648 Houston, TX 77210-4648  V. Produced Water  Prop Unit E - Section 12-T8S-R27E  V. Well Completion Data  Propulate Propulate Properties Properties Propulate Propulate Propulate Propulate Propulate Propulate Properties Propulate Propulation Clerk Propulation							14 To-	<u> </u>	N O/C	т	ni ang E	STD 1 ~		
V. Produced Water			1.	•			- rc	טט	U/G					
P. O. 80x 4648 Houston, TX 77210-4648  WAI 30 1303  ONE CON. DIV.  DIST. 2  V. Produced Water  "POD ULSTR Location and Description 281096  Unit E - Section 12-T8S-R27E  V. Well Completion Data  "Spud Data "Ready Data "TD "PBTD "Performance of the construction of the			urlock	Permian	Corpora	tion			0	Unit E -	Secti	on 12	2-T8S-R27E	
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Approved by:  ORIGINAL SIGNED BY YIM W. GIAM  Printed name:  Rusty Klein  Title:  Production Clerk  Date: May 26, 1995  Phone: 505-748-1471  Tithis is a change of operator fill in the OGRID number and name of the previous operator	" I hereby c	crufy that the	rules of the O	il Conservation	Division bave	been cor	nplied			0110501111		D 11 / 1	CION	
Printed name: Rusty Klein  Title: Production Clerk  Date: May 26, 1995  Phone: 505-748-1471  Title:  Title:  One of the previous operator  Title:  Production Clerk  Title:  Production Clerk  One of the previous operator	1		ion given abov	e is true and co	emplete to the b	ocst of m	y	(						
Printed name: Rusty Klein  Title: Production Clerk  Date: May 26, 1995  Phone: 505-748-1471  Title:  Title: JUN 1 5 1995  Title: JUN 1 5 1995						Appr								
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