

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63054
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 16764
7. Lessee Name or Unit Agreement Name PONDEROSA STATE
8. Well No. 1
9. Pool name or Wildcat Chaves Undes. Group 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator HANSON OPERATING COMPANY, INC.
3. Address of Operator Post Office Box 1515 Roswell, New Mexico 88202-1515
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>FNL</u> Line and <u>1650</u> Feet From The <u>FEL</u> Line Section <u>23</u> Township <u>8 South</u> Range <u>27 East</u> NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 5:00 P.M. on 03/16/95. On 03/20/95 ran and cemented 16 jts. of 9-5/8" 32# LT&C and ST&C casing. Ran as follows: 1 guide shoe, 1st of 9-5/8" casing (46.22), insert float and 15 jts. of 9-5/8" casing (577.13). Set at 621'. Cement as follows: 130 sxs of Pace Setter Lite with 6% gel, 6% salt and 1/4# Celloseal per sxs. Tail in with 100 sxs. of Class C with 2% Cacl. Plug down at 8:15 P.M. Circulated 43 sxs. to surface. WOC 18 hours.

RECEIVED

MAR 27 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Sweeney TITLE Drilling & Production Supt DATE 03/22/95
TYPE OR PRINT NAME David Sweeney TELEPHONE NO. (505) 622-7330

(This space for State Use)

ORIGINAL 2 COPIES BY TIR W. SUM
RECEIVED - DISTRICT 2

APPROVED BY _____ TITLE _____ DATE MAR 28 1995
CONDITIONS OF APPROVAL, IF ANY: