

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63054
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 16764
7. Lease Name or Unit Agreement Name Ponderosa State
8. Well No. 1
9. Pool name or Wildcat Chaves Undes GRP
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanson Operating Company, Inc.
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88202-1515
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>8S</u> Range <u>27E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3930 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-3-95 the above well was plugged and abandoned as follows:

1. 2 3/8 Tubing was ran to 2180' and the well bore circulated with brine water with 25# bbls. of gel per barrel.
2. A 30sx Class C cement plug was set from 2180' to 2080'.
3. A 30sx Class C cement plug was set from 1526' to 1426'. Tagged plug at 1420'.
4. A 30sx Class C cement plug was set from 671' to 571'. Tagged plug at 513'. Set another 20sx Class C cement plug. Plug witnessed by Gary Williams.
5. A 10' 25sx Class C cement plug was set at surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Sweeney TITLE Drilling & Production Supt. DATE 6-5-95  
TYPE OR PRINT NAME David Sweeney TELEPHONE NO. 505-622-7330

(This space for State Use)

APPROVED BY Phil Hankin TITLE Field Rep. I DATE 3/12/2001  
CONDITIONS OF APPROVAL, IF ANY: