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SUBMIT IN (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

30-005-630S8

### UNITED STATES DEPARTMENT OF THE INTERIOR

	D. 1	LAND MANAGEME			5. LEASE DESIGNATION AND SERIAL NO.			
	_ NM-28162							
APPL	63 IN INDIAN, ALLOTTER OR TRIBE NAME							
a. TYPE OF WORK	- 30 1.1 35							
D) b. Type of Well	RILL X	DEEPEN 🗌			7. UNIT AGREEMENT NAME			
OIL [	GAS OTHER		HINGLE MULT	IPLE	S. FARM OR I RASE NAME WATER NO.			
NAME OF OPERATOR	WEEL CES OTHER		8. FARM OR LEASE NAME, WELL NO. 12847. Thorpe MI Fed. Com.					
YATES F	PETROLEUM CORPOR	ATION 2	5575		9. API WELL NO.			
ADDRESS AND TELEPHONE NO	D.				<i>#</i> 14			
105_Soc	ith Fourth Stree	t, Artesia, New	Mexico 88210		10. FIELD AND POOL, OR WILDCAT			
Unit E,	Pecos Slope Abo 82							
II UILLE,	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA							
At proposed prod. zo Same		Sec. 15-T7S-R25E						
	AND DIRECTION FROM NEA	AREST TOWN OR POST OFFIC	ne*		12. COUNTY OR PARISH   13. STATE			
	lles Northeast o							
5. DISTANCE FROM PROP LOCATION TO NEARES	POSED*		O. OF ACRES IN LEASE	17. No. c	Chaves NM			
PROPERTY OR LEASE			1521.08	16	HIS WELL			
S. DISTANCE FROM PRO		19. P	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON T	HIS LEASE, FT.	4	400 <b>'</b>	Rot	Rotary			
	hether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL STATE			
3844' (	<del></del>				ASAP			
•		PROPOSED CASING AN	D CEMENTING PROGR.	AM	-			
SIZE OF BOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
SIZE OF HOLE	GROUDE, SIZE OF CASINO	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
17 1/4''	J-55	48#	850'	700 s	X Fost ID			
17 1/4'' 12 1/4''	J-55 *8 5/8 J-55	48# 24#	850' 1600'	250 s	5x Fort ID 5x 4-7-9			
17 1/4" 12 1/4" 7.875" Yates Petrole	J-55 *8 5/8 J-55 4.5" J-55 eum Corporation	48#   24#   10.5#   proposes to dri	850' 1600' TD	250 s 350 s	EX FortIDEX  H-7-9  EX Hurbret  ad intermediate			
17 1/4" 12 1/4" 7.875" Yates Petrole formations. to the surface approximately casing will be for production MUD PROGRAM:	J-55  *8 5/8 J-55  4.5" J-55  eum Corporation Approximately 9 ee. (*If lost c v 1600', Hole s be run and cemen on.  Spud to 850' wi with SW Gel/Sta	48# 24# 10.5# proposes to dri 00' of surface irculation is e ize will be red ted with adequa th FW Gel/LCM; rch.	850' 1600' TD  11 and test the casing will be necountered 8 5, uced to 7.875" te cover, perfe	250 s 350 s e Abo an set and /8" casi .) If corated a	For Inc.  SX  H-7-99  and intermediate I cement circulated ang will be set to commercial, production and stimulated as neede  EDDe; 3400' to TD.			
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\*See Instructions On Reverse Side

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies ○ Fee Lease 3 3 Copies

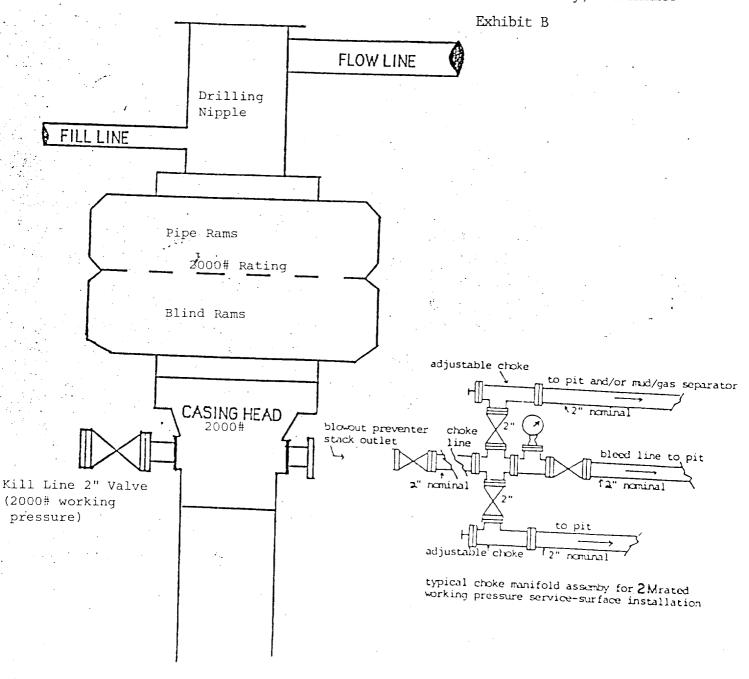
AMENDED REPORT

			TT TO	CATIO	A DUA	CREAGE D	FDIC	ATION PI	_AT				
API Number				<sup>1</sup> Pool Cod		PECOS SLOPE ADD (GAS)							
		6305	8 8	273	)	PECOS	Slop	E ABO	C61	13)			
* Property		<sup>5</sup> Property Name					* Well Number						
		TH	HORPE "	RPE "MI" FEDERAL COM.					14				
O25575 YAT				Operator Name						' Elevation			
<u> </u>	) /3	YA	YTES PE	ES PETROLEUM CORPORATION					: 3844				
<sup>10</sup> Surface Location													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from th	e North/South	Кас	Feet from the	East/Wes	t line	County		
E	15	7 S	25 E		1750	NORT		660	WEST		CHAVES		
11 Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from th	e North/South	line	Feet from the			County		
		j i											
12 Dedicated Acr	es loiat	or Infill ㅂ(	Consolidatio	a Code u C	rder No.	<del></del>		** <del>***********************************</del>	l		<del>-  </del>		
160	j												
NO ALLO	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
		OR A	NON-ST.	ANDARD	UNIT HAS	BEEN APPRO	VED E	Y THE DIVI	SION	<b></b>	MOOLIDATED		
16			X					17 OPER	ATOR	CER'	TIFICATION		
		1 1									Contained herein is		
		X	ار (					true and comp	plece to the l	est of my	browledge and belief		
-			X	V			•	-					
0571		NM-10	002										
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Clifta R. Signature													
Clifton R. Ma						May							
NM-28162				1					iit Age	nt			
- 38		$\lambda$						Title					
NIN		$\mathcal{X}$	\ \ \	1				2-16-	.95				
	-4		$X_{-}$	<u> </u>				Date					
4.								18SURV	EYOR	CERT	TFICATION		
	İ							11			m shown on this plat		
								was plotted fro	om fleid nou	s of actua	I surveys made by		
	-							and correct to	ty supervision the best of t	m, and th my belief.	at the same is true		
	l							2/14/					
								Date of Survey			· · · · · · · · · · · · · · · · · · ·		
					<del></del>	<del>                                     </del>		Signature and	Scal of Prof	cssional S	uveyer.		
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# YATES PETROLEUM CORPORATION

FEB 17 USI MITSO

THORPE MI FEDERAL COM. #14 1750' FNL and 660' FWL Sec. 15-T7S-R25E Chaves County, New Mexico



BLOWOUT PREVENTER 2M SYSTEM