

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
311 S. 1st St.
Albuquerque, NM 88210-2301
505-241-1111

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1750' FNL & 660' FWL of Section 15-T7S-R25E (Unit E, SWNW)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Federal Com #14

9. API Well No.

30-005-63058

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

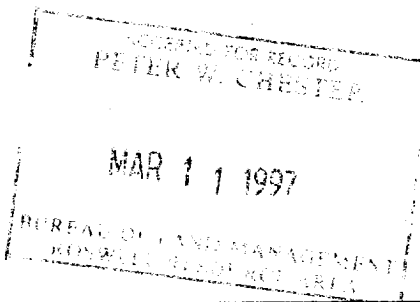
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1600'. Reached TD at 12:00 PM 3-3-97. Ran 39 joints of 8-5/8" 24# J-55 8rd ST&C (1602.88') of casing set at 1600'. 1-Texas Pattern notched guide shoe set at 1600'. Float collar set at 1558'. Cemented with 200 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 6:30 PM 3-3-97. Bumped plug to 1000 psi, OK. Cement did not circulate. WOC. Nippled up and tested to 1000# for 30 minutes, OK. Drilled out at 6:00 AM 3-4-97. WOC 11 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title Operations Technician

Date March 6, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date