

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 660' FWL of Section 15-T7S-R25E (Unit E, SWNW)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Federal Com #14

9. API Well No.

30-005-63058

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-28-97 - Cleaned location, set and tested anchors. Rigged up crane truck and wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with 3-3/8" casing guns and perforated 3790-3800' w/44 .38" holes (4 SPF - Abo). TOOH with casing guns and rigged down wireline.  
3-29-97 - Frac'd perforations 3790-3800' (down casing) with 79850 gallons 20# crosslink gel and 240000# 16-30 Brady sand. Pumped 3000 gallons treated water and shut down. Started pad - pumped 400 gallons gelled water - pressured up - shut down. Pumped 200 bbls treated water and well pressured up. Shut down. Moved in and rigged up pulling unit. TIH with 2-3/8" tubing and packer. Set packer at 3700'.  
3-30-31-97 - Acidized perforations 3790-3800' (down 2-3/8" tubing) with 2000 gallons 10% NEFE HCL acid. Frac'd perforations 3790-3800' (down 2-3/8" tubing) with 79850 gallons 25# crosslink gel and 240000# 16-30 Brady sand. Screened well out. Tried to flush well. Annulus communicated with tubing. Shut down. Tried to flow well back. Could not flow well back. Shut well in 5 hours to let gel break. Nipped up BOP. Released packer. Circulated well clean. TOOH with packer and tubing. TIH with tubing and tagged sand at 3830'. Washed down to 4038'. Circulated well clean. TOOH with tubing. Shut down. NOTE: Formation only took 22000# sand down tubing.  
4-1-97 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3701-3866' w/63

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Rusty Klein  
(This space for Federal or State office use)

Title Operations Technician

Date April 4, 1997

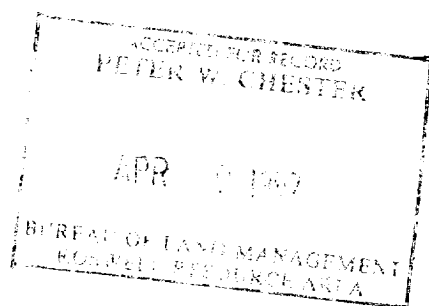
Approved by \_\_\_\_\_  
Conditions of approval, if any:

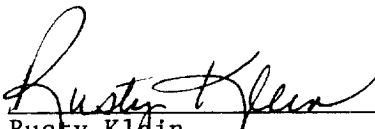
Date \_\_\_\_\_

YATES PETROLEUM CORPORATION  
Thorpe MI Federal #14  
Section 15-T7S-R25E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

.38" holes as follows: 3701-3711', 3820-3830' and 3856-3866' (2 SPF - Abo). TOOH with casing guns and rigged down wireline. Frac'd perforations 3701-3866' with 100000 gallons 20# crosslink gel and 210000# 16-30 Brady sand. Well screened out. Got well flushed. Total sand pumped in formation - 105000#. Shut well in 2 hours. Opened well up. Nippled up BOP. TIH with tubing and tagged sand at 3870'. Washed sand down to 4036' (PBTD). Pulled up to seating nipple at 3625'. Nippled down BOP. Nippled up wellhead. Swabbing.  
4-2-97 - Swabbing.  
4-3-97 - Swabbing.



  
Rusty Klein  
Operations Technician  
April 4, 1997