

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63059
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Quincy AMQ State
8. Well No. 14
9. Pool name or Wildcat Acme San Andres, Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>8S</u> Range <u>27E</u> NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Perforate, acidize & frac</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated costs of operation and proposed work) SEE RULE 1103.

8-8-95 - Cleaned location, set and tested anchors. Made cut off on casing. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 2200 psi. TIH with bit, scraper and 2-7/8" tubing to 2209'. Reversed casing clean with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CNL/CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline.

8-9-95 - Rigged up wireline. TIH with casing guns and perforated 2153-2206' w/54 .42" holes (1 SPF - San Andres). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Acidized perforations 2153-2206' w/3000 gallons 20% NEFE acid and ball sealers. Unset packer. Dropped down thru perforations to knock balls off. TOOH with tubing and packer. Removed BOP and nipped up frac head. Frac'd perforations 2153-2206' with 80000 gallons 35# crosslink gel and 400000# 20-40 Brady sand. Opened well for 30 minutes for forced closure. Shut well in.

8-10-95 - Bled well down. Removed frac head & installed BOP. TIH with tubing & tagged sand at 2122'. Reversed casing clean to 2209' (87' of sand). TOOH with tubing. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 15, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 24 1995
CONDITIONS OF APPROVAL, IF ANY: