

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Quincy AMQ State
8. Well No. 11
9. Pool name or Wildcat Acme San Andres, Southeast

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>8S</u> Range <u>27E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3934' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-95 - Cleaned location, set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed BOP and tested casing to 2000 psi. TIH with bit, scraper and 2-7/8" tubing to 2211'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit.

5-11-95 - TIH with 4" casing gun and perforated 2144-2198' w/55 .44 holes (1 SF 54). (Set packer at 2097'. Tested annulus to 500 psi. Swabbed tubing dry. Acidized perforations 2144-2198' with 3000 gallons 20% NEFE acid and ball sealers. Opened well and bled down. Swabbed.

5-12-95 - Unset packer. TOOH with tubing and packer. Spot frac 2144-2198' with 85000 gallons 30# crosslink gel and 200000# 20-40 Brady sand. Forced closed well for 30 minutes. Shut in overnight.

5-14-15-95 - Opened well & bled down to pit. Removed frac head & installed BOP. TIH w/tubing & reverse 30' of sand out of casing to 2211'. TOOH with tubing. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Rusty Klein</u>	TITLE <u>Production Clerk</u>	DATE <u>5-16-95</u>
TYPE OR PRINT NAME <u>Rusty Klein</u>		TELEPHONE NO. <u>505/748-1471</u>

(This space for State Use)

ORIGINAL LICENSED BY TIM W. GUM  
DISTRICT II OIL CONSERVATION

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1995