District I PO Box 1990, Hobbs, NM 28241-1990 District II

PO Drawer DD, Artesia, NM \$8211-0719

District III

1000 Rio Brazos Rd., Aztec, NM \$7410 District IV

State of New Mexico

Ear - Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994 Instructions on back	יקן. ג
Instructions on back	$ \sim$
Submit to Appropriate District Office	
5 Copies	₩,
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AMENDED REPORT	

lates Petroleum			4 4 4 4		AUTHORI	1		1 OGRID Nu	mber	
rates retroieum 105 South Fourth	Operator name and Address Yates Petroleum Corporation						025575			
105 South Fourth Street						}	' Reseas for Filing Code			
Artesia, NM 882							pare to	NW		
' API Number				¹ Pool	Name	17	,/		' Pool Code	
- 005-63061	s. Southe	east L				800				
					rty Name			,	Well Number	
012658		ouincy	AMQ Stat	te					11	
¹⁰ Surface Loca		(42)			***************************************					
	nskip	Range	Lot.lda	Feet from the	North/So	ath Line	Feet from the	East/West its	County	
к 12 8	s	27E		1650	Sout	h	1650	West	Chaves	
11 Bottom Hole						·				
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Lee Code 13 Producing Me	sthed Code	" Gas (Connection Da	46 11 C-125	9 Permit Number	"	C-129 Effective	Date "	C-129 Expiration Date	
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Oil and Gas Trai					и POD	31 O/G		" POD ULSTR	Location	
Transporter OGRID		raasporter N aad Addres			TOD	0,0	and Description			
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7. Produced Water BPOD 2810926	Unit	E – Se	ection 1	2-T8S-R2		ation and l	Description		ON. DIV.	
7. Produced Water POD 810926 Well Completion	Unit			2-T8S-R2	7E	ation and I			DN. DIV. st. 2	
Produced Water POD 810926	Unit	14 Ready [Date	2-T8S-R2	7E	adion and I	" PBTD	 	ON. DIV. ST. 2	
Produced Water FOD 810926 Well Completion Spud Date 4-30-95	Unit	" Ready I 5-13-9	Date 95	2-T8S-R2	7Ε ' το 21.'		» рвто 2211'	2	ON. DUV. ST. 2 "Perforations 144-2198!	
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7. Produced Water POD 810926 Well Completion Spud Date 4-30-95 Hole Size 17-1/2" 12-1/4"	Unit	" Ready I 5-13-9	Date 95 Casing & Tub 13-3/ 8-5/	2-T8S-R2 22 sing Size 8" 8"	7Ε ' το 21.'	^з Depth S 5 '	и рвто 2211 [†]	2 Cement t 250 sx -	" Perforations 144-2198' Sacks Coment o surface	
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