## State of New Mexico Energy, Macrala & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Approach District 200

## District I PO Box 1900, Hobbs, NM 88241-1900 ... District II not freezes DB. Artesia, NM 88211-0719

PO Drawer UD, District III	, Artesia, NM	1 99211-0719	O	IL CONS	SERVAT PO Box		DIAIZI	UN	Subm	it to Appr	opriate	District Office	
1000 Rio Brame	Rd., Aztec,	NM 87410			Fe, NM		1-2088					•	
District IV PO Box 2008, S.	anta Fe, NM	87504-1088								L_1 /	AMEN	DED REPORT	
I.			T FOR A			ID AU	THOR	IZAT	ON TO TE	LANSPO	RT		
	_		•	ne and Addres	<b>×</b>					OGRID	(umber		
Yates Petroleum Corporation 105 South Fourth Street										025575			
Artesi		.1661							Renson for Filing Code				
								AG -	- effective 12-1-96				
API Number			' Po-				•		¹ Pool Code				
30 - 0 05-63062			Acme San Andres, Southe						·	0800			
Property Code			' Prop						' Well Numbe		Number		
012658				AMQ Stat	te							12	
										, . <u></u>			
Ul ar lot so.	Nor lot no. Section Towns		Range	Feet from	Foot from the Nort		ath Line	Feet from the	East/West	ine	County		
E			27E		1650		Nort		330	West		Chaves	
11 ]	Bottom I	Iole Lo											
UL or lot se.	Section	Township	Range	Lot Ida	Feet from	n the	North/Si	outh fine	Feet from the	East/West	Lac	County	
						·			<u> </u>	<u> </u>			
11 Las Code	13 Producis	ng Method (	Code "Gas	Connection D	ote C	-129 Perm	it Number	'	* C-129 Effective	Date	" C-125	Expiration Date	
S	<u> </u>	P	1	2-1-96			····						
	nd Gas		المستجدات سنتهج	•		····			·				
"Trasspo			"Transporter i		De .		D	H O/G	,	POD ULST		tion	
		urlock	Permian						and Description Unit E - Section 12-T8S-R27			-T8S-R27E	
_020445	L L		x 3119	r	_ 2	81092.	5	0	,				
	Mi	dland,	TX 797	02					:				
000750	Shoreha			m Pipeline Co.			462	_	Unit E - Section 12-T8S-R27E				
· · · · · · · · · · · · · · · · · · ·			y St Suite 4010			818462 G			i a				
	Ho	uston,	TX 770	02						- <del>73</del>	<del>,</del>		
										A SUPPLEMENT			
												a line	
									JAN 0.2 1327				
									100,				
. 4	i.								$\cdot = 0$		ا! ارز	. EiM	
IV. Prod		iter								(2)	ST.	e O	
В	POD					" POD U	ISTR Loca	tion and	Description	r com	C7 # 8	<i>C.</i>	
281092	.6	U	Init E -	Section	12-T8S	-R27E							
V. Well	Complet	ion Dat	ia				-	······································	<del></del>			<del></del>	
II Spud Date			<sup>н</sup> Ready Data			יי דוס			" PBTD		<sup>29</sup> Perforations		
" Hole Size		11 Casing & Tubing Size			<sup>11</sup> Depth S			a Sec			Cement		
· <del></del>		<del></del>					*****						
											<del></del>		
}													
VI. Well Test Data							H m		- I - II - I	M Thg. Pressure M Cag. Press			
Date New Oil Ga			a Delivery Date 14 Test De			le "Test Length			" The F	Lemnie.	sure <sup>26</sup> Cag. Pressure		
							4.0						
" Choke Size			"Oil "Water			a Gas			" AOF			Test Method	
<u></u>		<u></u>				1,							
			Oil Conservation we is true and co		•	\	0	II CC	ONSERVAT	ום אטני	VISI	ΩN	
knowledge an	/ 1	•-	Z	•	·								
Signature: Kuster Hein							Approved by: ORIGINAL STONES BY TIM W. GUM DISTRICT II SUPERVISOR						
Printed name: Rusty Klein							Title:						
Title							Approval Date: AN 8 1997						
Operations Technician    Date: Dec. 31, 1996   Phone: 505-748-1471						<b></b>	AN 8 1997.						
						<u>l</u>				<del>'r  </del>			
"II (bis is a	r cpunts of of	perator fill i	n the OGRID n	umber and na	me of the bu	catons obs	Lafot						

Printed Name

Previous Operator Signature