

cts
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63068
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Lease Name or Unit Agreement Name Property State CF Code: 6542

2. Name of Operator Marbob Energy Corporation
--

8. Well No. 10

3. Address of Operator P. O. Drawer 217, Artesia, NM 82810

9. Pool name or Wildcat Wildcat; Group 3 Pool Code: 96034
--

4. Well Location Unit Letter <u>C</u> : <u>847</u> Feet From The <u>N</u> Line and <u>1765</u> Feet From The <u>W</u> Line Section <u>12</u> Township <u>11S</u> Range <u>27E</u> NMPM <u>Chaves</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3739' GR
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>TD, cmt csg</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6545' 5/20/95. Ran 158 jts 5 1/2" K-55 csg to 6529', float collar @ 6508'. Cmted w/ 100 sx 50/50 POZ & 5# NaCl & .5% Halaid 322. Est TOC 6000'. Tstd csg @ 1500 #'s for 30 min - held OK. Plug down @ 1:10 a.m. 5/21/95.

RECEIVED

MAY 26 1995

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Rena Smith</u>	TITLE <u>Production Clerk</u> DATE <u>5/25/95</u>
TYPE OR PRINT NAME	
TELEPHONE NO. <u>748-3303</u>	

(This space for State Use)	
APPROVED BY <u>ORIGINAL SIGNED BY TIM W. GUM</u> <u>DISTRICT II SUPERVISOR</u>	TITLE _____ DATE <u>MAY 15 1995</u>
CONDITIONS OF APPROVAL, IF ANY:	