

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BLPT
B of M
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WELL API NO. 30-005-63068
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-8385
7. Lease Name or Unit Agreement Name STATE CF
8. Well No. 10
9. Pool name or Wildcat WILDCAT; GROUP 3; POOL CODE: 96034

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator MARBOB ENERGY CORPORATION					
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210					
4. Well Location Unit Letter C : 847 Feet From The N Line and 1765 Feet From The W Line Section 12 Township 11S Range 27E NMPM CHAVES County					
10. Date Spudded 5/6/95	11. Date T.D. Reached 5/20/95	12. Date Compl. (Ready to Prod.) 5/25/95	13. Elevations (DF & RKB, RT, GR, etc.) 3739' GR	14. Elev. Casinghead	
15. Total Depth 6545'	16. Plug Back T.D. 6545'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES	14. Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6532-6545' SILURO DEVONIAN				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run SONIC				22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1418'	12 1/4"	690 SX - CIRC	
5 1/2"	15.5#	6529'	7 7/8"	100 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6529'	

26. Perforation record (interval, size, and number) 6532-6545' OPEN HOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6532-6545	ACD W/2000 GALS 20%
		NEFE HCL

28. PRODUCTION							
Date First Production 5/24/95		Production Method (Flowing, gas lift, pumping - Size and type pump) FOLWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 5/25/95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.9	
			160	30	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By JOHNNY C. GRAY
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30. List Attachments
LOGS & DEVIATION SURVEY.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Smith Printed Name ROBIN SMITH Title PROD CLERK Date 5/25/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 225	T. Miss 6412
T. 7 Rivers 321	T. Devonian 6532
T. Queen 856	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 1396	T. Simpson _____
T. Glorieta 2664	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb 4068	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 4842	T. _____
T. Wolfcamp _____	T. _____
T. Penn 6122	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
DST #1							
6528'	6545'	17	DC REC 310' HOGCAL SAMPL. REC.: 1300 CC OIL (36.9°) 650 CC EMULSION 23 GAS 28:1 GOR IH 3320# 15" IFP 53-87# 60" ISIP 2520# 60" FFP 95-182# 120# FSIP 2515# FH 3302#				