Submit 3 Copies to Appropriate District Office

DISTRICT II

State of New Mexico erals and Natural Resources Department Energy,

Form C-103

Revised 1-1-89

FEE

DISTRICTI P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

VELL	API NO.	
	30-005-6	30

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5. Indicate Type of Lease

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-2982					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIMI (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name of Unit Agreement Name					
1. Type of Well: OIL GAS WELL X WELL OTHER	Quincy AMQ State					
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.  13  9. Pool name or Wildcat					
3. Address of Operator 105 South 4th St., Artesia, NM 88210	Acme San Andres, Southeast					
4. Well Location  Unit Letter N : 990 Feet From The South Line and 1550 Feet From The West Line						
Section 12 Township 8S Range 27E NMPM Chaves County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  3938 GR						
Check Appropriate Box to Indicate Na NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT					
TIME OF ALTER CASING	CASING TEST AND CEMENT JOB OTHER: Spud, surface casing & cement X					
OTHER:  12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Spudded a 14-3/4" hole with rotary tools at 10:00 AM 6-5-95. Set 5' of 13-3/8" conductor Reduced hole to						

pipe. Cemented to surface. NOTE: Notified OCD - Artesia of spud. Reduced hole to 12-1/4".

TD 450'. Reached TD at 6:15 AM 6-6-95. Ran 10 joints of 8-5/8" 24# J-55 8rd ST&C (441.89') of casing landed at 447'. 1-Texas Pattern notched guide shoe set at 447'. Insert float set at 400'. Cemented with 25 sacks bentonite and 150 sacks Class "C" 27 CaCl2 and 1/4#/sack celloseal (yield 1.32, weight 14.8). Tailed in with 100 sacks Class "C" with Call) (yield 1.32, weight 14.8). PD 9:30 AM 6-6-95. Bumped plug to 500 bi, OK. Circulated 100 sacks. WOC. Drilled out at 12:45 AM 6-6-95. WOC 15 hours and 15 minutes. Nippled up rotating JUN 1 2 1995 head. Reduced hole to 7-7/8". Resumed drilling.

	OIL	COM DIV.
I hereby certify that the information above is true and complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete to the best of my knowledge and believe the complete the complete to the best of my knowledge and believe the complete	d. Production Clerk	DIST. 2

(This space for State Use ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR TITLE -

JUN 1 5 1995 DATE ---

APPROVED BY-