Submit 3 Copies to Appropriate District Office

State of New Mexico nerals and Natural Resources Department Energy

Form	C	103
Revis	ed	1.1-

	Revised	1

Diddict Olive						VY/
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			WELL API NO. 30-005-6	3070	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				5. Indicate Type of Lease STATE K FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lea		
(DO NOT USE THIS FORM FOR PRODIFFERENT RESE	ICES AND REPORTS OF COPOSALS TO DRILL OR TO DRIVE OR TO DRILL OR TO DRIVER OF THE PROPOSAL OF	DEEDEN C	A STATE BACK TO V	7. Lease Name or Unit	Agreement Name	
1. Type of Well: OIL GAS WELL X WELL	OTHER	JUN	1 9 1995	Quincy AM	1Q State	
2. Name of Operator				8. Well No.		
YATES PETROLEUM CORPOR	ATION	1 600	AND DIV	13		
3. Address of Operator				9. Pool name or Wildo		. 1
105 South 4th St., Art	esia, NM 88210	<u>C) (</u>	<u>st. 2</u>	Acme San And	ires, Southe	<u>ast</u>
4. Well Location Unit Letter N : 990	D Feet From The Sou	th	Line and 155	O Feet From Th	e West	Line
Section 12	Township 85	Ran	oe 27E		aves	County
	10. Elevation (Show		F, RKB, RT, GR, etc.)			//////
	<u>//////</u>	3938		Othor D	onto	
	Appropriate Box to Inc	dicate N	lature of Notice, K	eport, or Other D		
NOTICE OF IN	TENTION TO:		SUE	SEQUENT RE	PORT OF:	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLIN		UG AND ABANDO	NMENT []
PULL OR ALTER CASING		<u> </u>	CASING TEST AND C		C	XX
OTHER:		_ [_]		te, acidize &		
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent	desails, an	d give pertinent dates, incli	uding estimated date of st	aring any proposed 5-1/2" casi	ing.
	cationand set and	tește	d anchors. Ma	de cut off on dand ROP Te	sted casing	to
Moved in and rigged	up pulling unit.	IIISta	Tied Edutinghou	1! Dienlaced	i casing wit	th 2%
Moved in and rigged 2000 psi. TIH with	bit, scraper and	2-//8	tuning to 220	wireline. T	IH with logg	ging tools
and ran CNL/GR and C	SRL/CCL/GR TOG. IV	t. 7.11	coaing gung an	d perforated	2142-2192' w	w/51
6-14-95 - Rigged up .42" holes (1 SPF -	wireline. IIn wi	UII 4 U tatik	casing game an	nd rigged down	n wireline.	TIH
.42" holes (1 SPF - with packer and tub:	San Andres). 100	+ 2072	'. Acidized D	erforations 2	142-2192' wi	ith 2500
with packer and tub: gallons 20% NEFE ac	id and ball sealer	s. B	led well down.	Unset packer	. TOOH with	n tubing
and packer. Shut do	own.				142-21921 w	ith
6-15-95 - Removed B	OP and nippled up	frac l	nead. Frac'd F	eriorations 2	Shut well	l in.
6-15-95 - Removed B 80000 gallons Spect	rafrac (30# crossl	ink) a	and 225000# 20-	tubing Reve	rsed 94' of	sand out
80000 gallons Spect $6-16-95$ - Removed f of casing to 2201 .						
I hereby certify that the information above is	true and complete to the best of my kn	owiedge and	l belief.			16 1005
SIGNATURE & USTA	Jen _	π	Production	Clerk	_ DATEJune	
TYPEOR FRINT NAME RUSty Kle	in				TELEPHONE NO. 5(05/748-147
(This space for State Use)		CHA			=-:	

APPROVED BY -