ubmit to Appropriate istrict Office tate Lease - 5 copies ce Lease - 5 copies <u>ISTRICT I</u> .O. Box 1980, Hobbs, NA <u>ISTRICT II</u> .O. Drawer DD, Artesia,	1 88240 OI	rgy, Minerals a	ERVAT	Resources	VISIO	N	LL API NO. 30-00 Indicate Type State Oil & C	STA	) TE <u>X</u>	C-105 (ST 1 1-1-89 (B)) (D (U) ST FEE
) <u>ISTRICT III</u> 000 Rio Brazos Rd., Azte	c NM 87410						ی بین از ک جنمین	V-2982		
	MPLETION OR F	RECOMPLET	ION REP	ORT AND	LOG		///////			
Type of Well: OIL WELLX	GAS WELL		OTHER			7.	Lease Name	or Uait Agre	ement Na	me
b. Type of Completion: NEW $\overline{[X]}$ WORK [	DEEPEN DEEPIN		PP ISVR DOTI	ER				ncy AMQ	Stat	e
Name of Operator			(505)		/ 7 1	8	Well No.	13		
YATES PETROLE	UM CORPORATIO	)N	(505	) 748-1	4/1		. Pool name o			
Address of Operator 105 South 4th	St Artosia	NM 8821	0				Acme San	Andres	, Sou	theast
Well Location	JU, MICOIL	111 0021			<u></u>					
Unit Letter	<u>N; 990</u>	eet From The	South		Line and	1550	Feet Fr	om The	West	Line
10	-	Fownship 85	ç	Range	27E	NM	PM	Chaves		County
Section 12			npl. (Ready to				RKB, RT, GR			Casinghead
0. Date Spudded 1 6-5-95	1. Date T.D. Reached 6-8-95		-15-95			3938	' GR			
5. Total Depth	16. Plug Back T.		7. If Multiple Many Zone	Compl. How	18.	ntervals Drilled By	Rotary Tool	. !	Cable To	ol s
2205'	2201'			••			1 0-2205	0. Was Direc	tional Su	rvev Made
9. Producing Interval(s),							1		No	
the second s	2' San Andres	<u> </u>					22. Was We	I Cored	10	
1. Type Electric and Oth CNL/CCL	er Logs Run							No		
B.		CASING RI	COPN	Penort a	11 etrinos	set in v	vell)			
· · · · · · · · · · · · · · · · · · ·	WEIGHT LB/F		H SET		SIZE	CEN	IENTING R	ECORD	AM	OUNT PULLET
CASING SIZE 13-3/8"	WEIGHT LB/F		5'	and the second se	3/4"	Cemen	t to sur	face		
8-5/8"	24#	4	47'		1/4"		<u>x - circ</u>			
5-1/2"	17# & 15.5	1 22	05'	7=	7/8"	<u>300</u> s	x			
		DIED DECO				25.	10	BING RE	CORD	
24.	TOP	INER RECO	SACKS CE	MENT	SCREEN		SIZE	DEPTI		PACKER SET
SIZE		DOTTON	anena un			2	-7/8"	212	26'	
26. Perforation reco	rd (interval, size, a	nd number)			R. ACIP		FRACTUR	E, CEMER	NT, SQI	UEEZE, ETC. Terial used
2142-2192' w/				试明	142-219					% NEFE aci
					ball s	ealers	. Frac	d w/800	000 ga	<u>als 30# cr</u>
							trafrac	and 2	2 <u>5000</u>	# 20-40
28.			PRODL	CTION	Brady s	and		Wall Cr.	tus (Pro-	(. or Shui-in)
Date First Production	Pro	duction Method (1 F	Flowing, gas l	OTTL'	CON		/.		Produ	
6-18-95		Choke Size	Pumping Prod'n F	or Oil	DIST.	2) Gas - N	ICF	l Water - Bbl.		Gas - Oil Ratio
Date of Test	Hours Tested 24	CHOLE SILE	Test Per		9101. 5	1 10	)	32		182:1
6-29-95 Flow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bb		Gas - MCF		ater - Bbl.	Oil Gr	-	Pl - (Corr.)
TION LOUND LIVES		Hour Rate	55		10		32		28.5	
29. Disposition of Gas (S	fold, used for fuel, venie	d, etc.)						Vitnessed By ndy Wie		
Flared							ка	uay wie	Denga	
30. List Anachments	Survey & Log						t of my know	ledge and b	elief	
Deviation		the bast of t	er of this for	m 15 (ru# /m	d complete.	io ine des	i oj my kaon		2	
Deviation 31.1 hereby certify the	at the information sho	wn on both side	es of this for	m is frue an	d complete	to the des				
Deviation 31. I hereby certify the	at the information sho	wn on both side	Drinted		<i>d complete</i> lein					Date <u>6-30-95</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy		_ T. Canyon	T. Ojo Alamo	T. Penn. "B"	
				T. Penn. "C"	
B. Salt		- T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
				T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
				T. Elbert	
				T. McCracken	
T. San Andres	1568'	_ T. Simpson		T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T	
		_ T. Gr. Wash		T	
T. Tubb		T. Delaware Sand	T. Todilto	T	
T. Drinkard		T. Bone Springs	T. Entrada	T	
Т. Аbo			T. Wingate	T	
T. Wolfcamp		Т		Т	
T. Penn		Т		Т	
T. Cisco (Bough C)		T		T	

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from	to					
No. 2, fromto							
IMPORTANT WATER SANDS							

#### Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	, from	to	feet
No. 2	, from	10	feet
	-		

### 

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Fect	Lithology	From	То	Thickness in Feet	Lithology
0 447	447 2205	447 2058	Surface & redbed Shale, dolomite & anhy				
							, ,

WELL	NAME	AND	NUMBE	R_	Qui	incy	"AMQ" St	ate	No. 1	3	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
LOCAT	ION_	990'	FSL	&	1550	FWL,	Section	12,	T8S,	R27E,	Chaves	County	NM
OPERA	TOR	Yate	s Pet	tro	leum	Corp	oration						
DRILL	ING (	CONTR	ACTOF	<u>د</u>	Unite	ed Dr	illing,	Inc.					

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees	@ Depth	Degrees @ Depth	Degrees @ Depth
1/2 <sup>0</sup>	450'		
3/40	941'		
3/40	1500'		
1 <sup>o</sup>	2000'		
	<del></del>		
<u></u>		,e	

Drilling Contractor United Drilling, Inc. By: By: D.M. Sikks By:

Title: Business Manager

Subscribed	and	sworn	to	before	me	this	9th	day	of	Jarie.
19 85.										

Notary Public <u>Chance</u> County State

My Commission Expires: 9-25-95