

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0427
7. Lease Name or Unit Agreement Name Hanlad AKZ State
8. Well No. 3
9. Pool name or Wildcat Acme San Andres, Southeast
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3949' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line Section 13 Township 8S Range 27E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole with rotary tools, at 10:00 AM 7-25-95.

TD 485'. Reached TD at 8:45 PM 7-25-95. Ran 11 joints of 8-5/8" 24# J-55 used 8rd (485') of casing set at 485'. 1-Texas Pattern notched guide shoe set at 485'. Insert float set at 441'. Cemented with 150 sacks "C", 1/4#/sack celloseal and 2% CaCl2 (yield 1.32, weight 14.8). Tailed in with 100 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 1:30 AM 7-26-95. Did not bump plug. Float did not hold. Circulated 16 sacks. WOC. Nippled up and tested to 1000# for 30 minutes. Drilled out at 1:30 PM 7-26-95. WOC 12 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Pumped gelled H2O ahead of cement. Weld shoe and 3 joints. Used centralizers on joints #1, 2, 3 and 4. Notified OCD-Artesia of spud and running casing.

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 1, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 10 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: