

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CL 57
BLM
BOM
S&W

WELL API NO. 30-005-63073
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-0427
7. Lease Name or Unit Agreement Name Hanlad AKZ State
8. Well No. 3
9. Pool name or Wildcat Acme San Andres, Southeast

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
12. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐					
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471					
3. Address of Operator 105 South 4th St., Artesia, NM 88210					
4. Well Location Unit Letter <u>L</u> : Feet From The <u>2310</u> Line and <u>South</u> Feet From The <u>330</u> Line Section <u>West</u> Township <u>13</u> Range <u>8S</u> NMPM <u>27E</u> County					
10. Date Spudded 7-25-95	11. Date T.D. Reached 7-27-95	12. Date Compl. (Ready to Prod.) 8-4-95	13. Elevations (DF& RKB, RT, GR, etc.) 3949' GR	14. Elev. Casinghead	
15. Total Depth 2220'	16. Plug Back T.D. 2214'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2220'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2149-2200' San Andres				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Compensated Neutron Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	485'	12-1/4"	250 sx - circulate	
5-1/2"	15.5#	2220'	7-7/8"	300 sx - circulate	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 2149-2200' w/52 .42" holes				25. TUBING RECORD	
				SIZE	DEPTH SET
				2-7/8"	2058'
				PACKER SET	
27. Acid Slit, Fracture, Cement, Squeeze, ETC.					
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
2149-2200'				Acidized w/3000 gals 20% NEFE	
				acid & ball sealers. Frac'd w/82000 gals	
				35# crosslink gel & 340000# 20-40 Brady sand	
28. PRODUCTION RECORD					
Date First Production 8-13-95		Production Method (Flowing, gas lift, pumping, etc. and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 9-18-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 12
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A				Test Witnessed By Randy Wiebenga	
30. List Attachments Deviation Survey & Log					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Rusty Klein</u>		Printed Name <u>Rusty Klein</u>		Title <u>Production Clerk</u> Date <u>9-25-95</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 1566'	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. P1 _____ 2142'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	485	485	Surface & redbed
485	1625	1140	Redbed & anhydrite
1625	2220	595	Dolomite & anhydrite