

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|---|--|---|--|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM68651 | |
| 2. NAME OF OPERATOR ELK OIL COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 3. ADDRESS AND TELEPHONE NO. Post Office Box 310, Roswell, New Mexico (505)623-3190 | | 7. UNIT AGREEMENT NAME South Lone Wolf | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 600' FSL and 1200' FWL At top prod. interval reported below At total depth | | 8. FARM OR LEASE NAME, WELL NO. South Lone Wolf Unit #2 | |
| 14. PERMIT NO. | | 9. API WELL NO. 30-005-63074 | |
| DATE ISSUED | | 10. FIELD AND POOL, OR WILDCAT Southwest Lone Wolf Devonian | |
| 15. DATE SPUDDED 10/19/95 | | 11. DATE T.D. REACHED 11/17/95 | |
| 17. DATE COMPL. (Ready to prod.) 01/04/96 | | 12. COUNTY OR PARISH Chaves | |
| 15. ELEVATION (TOP, BKS, RT, GR, ETC.)* 3687' GR | | 13. STATE New Mexico | |
| 20. TOTAL DEPTH, MD & TVD 9580' | | 19. ELEV. CASINGHEAD 3688' | |
| 21. PLUG, BACK T.D., MD & TVD 9580' | | 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS | |
| 22. IF MULTIPLE COMPL., HOW MANY* | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9571-9580 Devonian | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DAR/GR | | 25. WAS DIRECTIONAL SURVEY MADE Yes | |
| 27. WAS WELL CORRED No | | | |

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|---------------------------------|---------------|
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8" | 48# | 328' | 17 1/2" | 320 sxs Class "C" Circ. | None |
| 8 5/8" | 24# | 2204' | 12 1/4" | 925 sxs Lite, 200 sxs "C" | None |
| 5 1/2" | 17# | 9556' | 7 7/8" | 200 sxs 50/50 Premium Poz | None |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | 2 7/8 | 9561' | 9513' |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|----------------------------------|
| Open hole from 9556-9580 | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | 9571-80 | 250 gallons 7 1/2 NeFe |

| 33. PRODUCTION | | | | | | | |
|-----------------------------------|---------------------------|---|------------------------------|-----------------|-----------------|---|--------------------|
| DATE FIRST PRODUCTION 01/04/96 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 01/04/96 | HOURS TESTED 24 hours | CHOKE SIZE 18/64 | PROD'N. FOR TEST PERIOD → | OIL—BBL. 200 | GAS—MCF. 0 | WATER—BBL. 0 | GAS-OIL RATIO 0 |
| FLOW. TUBING PRESS. 100 | CASING PRESSURE Packer | CALCULATED 24-HOUR RATE → | OIL—BBL. 200 | GAS—MCF. 0 | WATER—BBL. 0 | OIL GRAVITY-API (CORR.) 43 | |

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| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A | TEST WITNESSED BY R. Ray |
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35. LIST OF ATTACHMENTS
Deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joseph J. Kelly TITLE President DATE 1/5/96

*(See Instructions and Spaces for Additional Data on Reverse Side)