

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other

2. NAME OF OPERATOR
ELK OIL COMPANY

3. ADDRESS AND TELEPHONE NO.
Post Office Box 310, Roswell, New Mexico (505)623-3190

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **600' FSL and 1200' FWL**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Chaves** 13. STATE **New Mexico**

5. DATE SPUNDED **10/19/95** 16. DATE T.D. REACHED **11/17/95** 17. DATE COMPL. (Ready to prod.) **01/04/96** 15. ELEVATION (OP. BKB, RT. GR, ETC.)* **3687' GR** 19. ELEV. CASINGHEAD **3688'**

20. TOTAL DEPTH, MD & TVD **9580'** 21. PLUG, BACK T.D., MD & TVD **9580'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9571-9580 Devonian

25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DAR/GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	328'	17 1/2"	320 sxs Class "C" Circ.	None
8 5/8"	24#	2204'	12 1/4"	925 sxs Lite, 200 sxs "C"	None
5 1/2"	17#	9556'	7 7/8"	200 sxs 50/50 Premium Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9561'	9513'

31. PREPARATION RECORD (Interval, size and number)

Open hole from 9556-9580

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9571-80	250 gallons 7 1/2 NeFe

33.* PRODUCTION

DATE FIRST PRODUCTION **01/04/96** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01/04/96	24 hours	18/64	→	200	0	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100	Packer	→	200	0	0	43

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **N/A** TEST WITNESSED BY **R. Ray**

35. LIST OF ATTACHMENTS
Deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Joseph J. Kelly* TITLE **President** DATE **1/5/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)