

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63075
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2982
7. Lease Name or Unit Agreement Name	Quincy AMQ State
8. Well No.	15
9. Pool name or Wildcat	Acme San Andres, Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>8S</u> Range <u>27E</u> NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3936' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-95 - Cleaned location, set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 2000 psi. TIH with bit, scraper and 2-7/8" tubing to 2397'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CNL/CBL/CCL/GR log. TOOH with logging tools and ran CNL/CBL/CCL/GR log. 8-23-95 - Rigged up wireline. TIH with 4" casing guns and perforated 2243-2372' w/16 .42" holes (1 SPF) as follows: 2243, 49, 54, 60, 64, 69, 2309, 13, 24, 27, 30, 51, 54, 61, 69 and 2372'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 2176'. Acidized perforations 2243-2372' with 2000 gallons 20% NEFE acid and ball sealers. Bled well down. Unset packer and TOOH with tubing and packer. Removed BOP and nipped up frac head. Frac'd perforations 2242-2372' with 35# crosslink gel and 340000# 20-40 Brady sand. Forced closed well for 30 minutes. Put well on 1/8" choke and bled well down to pit overnight.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 25, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 8 1995

CONDITIONS OF APPROVAL, IF ANY: