

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63075
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Quincy AMQ State
8. Well No. 15
9. Pool name or Wildcat Acme San Andres, Southeast
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3936' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>8S</u> Range <u>27E</u> NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize and frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
8-24-95 - Removed frac valve and installed BOP. TIH with 2-7/8" tubing and tagged sand at 2077'. Reversed sand out of hole to 2397' (320' of sand). TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 2164-2215' w/52 .42" holes (1 SPF). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP/2230. Tested RBP to 3000 psi for 6 minutes. Spotted 100# of sand on top of RBP. Set up and set packer at 2081'. Acidized perforations 2164-2215' with 8000 gallons 20% HCl acid and ball sealers. Bled well down. Unset packer and ran down thru perforations to knock balls off. TOOH with tubing and packer. Removed BOP and nipples up frac head and perforated 2164-2215' with 80000 gallons 35# crosslink gel and 400000# 20-40 Brady sand. Force closed well for 20 minutes. Shut well in overnight.
8-25-95 - Removed frac head and installed BOP. TIH with tubing and tagged sand at 1885'. Reversed 345' of sand out of casing to RBP at 2230'. TOOH with tubing. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 25, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE SEP 7 8 1995
CONDITIONS OF APPROVAL, IF ANY: