Form 3160-3 (December 1990)

NO NE CONSUBBIT IN TRIP TE. HINDED CTATECH (Other instruction

Form approved. Budget Bureau No. 1004-0136

	DEDADTMEN	T OF THE INTE	DIAD	ide)	Expires:	Decemi	ber 31, 1991		
<i>p</i>	5. LEASE DESIGNATION AND SERIAL NO.								
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						NM-50415			
APPL a. TYPE OF WORK	6. IF INDIAN, ALLOTTES OR TRIBE NAME								
	HLL 🔼	DEEPEN	1.41	<i>चे</i> चं	7. UNIT AGREE	IAN THEM	K)		
b. TYPE OF WELL	DAS [77]		: 						
	VELL OTHER		ONE MULTIP	`L.B.	8. FARM OR LEASE		1 1 2 1/1		
Manzano O	McClellan Federal #/								
ADDRESS AND TELEPHONE NO.		20 - C	002-63076						
P. O. Box 2107 Roswell, NM 88202						10. FIEDD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 182 FNL & 507 FWL						Wildcat Devencar			
		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA							
At proposed prod. sone Same) e m 1 (3S-R29E		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE							35-R29E		
29.5 miles NE of Hagerman, NM						- 1	New Mexic		
O. DISTANCE FROM PROPI LOCATION TO NEAREST PROPRETY OR LEASE I	r Ing sa	16. N	O. OF ACRES IN LEASE		P ACRES ASSIGN				
(Also to nearest dri	r. unit line, if any		400		40				
TO NEAREST WELL, D	RILLING, COMPLETED.	I/A 19. P	9', 900'	20. ROTAL	Rotary				
	ether DF, RT, GR, etc.)			<u> </u>	•		WILL START		
		3806' GL			Dec. 1	6 199	4 or ASA		
		PROPOSED CASING AN	D CEMENTING PROGRAM	·4	<u>'</u>		Λ √ 200		
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH]	QUANTITY O	F CEMENT	2 4 2 3 C		
17 1/2"	13 3/8" H	54.5#	300'	Circ	. 350 sx		Much or it		
7 7/8"	8 5/8" J-55 5 1/2 J55&N8	24 & 28#	2,200'	Circ	1500 sx		PPI		
	0 1/2 Jobans	30 17#	9,900'	500	s x " H "		······································		
Mud Program:	3001 Proch wat	am am	Mud Wt.		Vis.		Control		
300' - 2 200': Princepton.					34 - 36		L control.		
2,200' - 8,500': Cut brine:					19 - 30 19 - 38		L control.		
8,500' - 9,	900': Cut brine	w/gel & starch	9.0- 9.8 p : 9.6- 9.8 p		36 - 50		L control.		
BOP Program:						, 0	, one. 0 100		
A F000	11" Schaffer T	The "IWC" DOD	with - Food			_			
installed on	the 13 3/8" cas	ing. Casing an	with a 5000 psi	"WP 11 Asted b	GK Hydri	l, wil	l be		
with the 11"	and will be ter	sted daily.	with a 5000 psi d BOP will be to		SECE	TVE	in the		
	PI FASE	BE ADVISED THAT	THERE WILL BE NO	EXCAVATI					
15/4	00 000					1005			
156#	HON O	F THE ACCESS ROA	IERAL MATERIAL FOR D. OR <u>P</u> AD WITHOU	I PAYME	NT AUG I () 1993			
107	95 IN ADV	ANCE.					h R fi		
AROVE SPACE DESCRIBE	PPOPOSED PROGRAM. IC.		فالمتكافية والمعاور والمتراء والمارات المستحران	Q.		N. D	II V c		
pen directionally, give pertin	ent data on subsurface location	roposal is to deepen, give data s and measured and true vertica	on present productive zone at al depths. Give blowout prevent	nd proposed r ter program, il	new productives at	e. If prop	osal is to drill or		
. ,	,		gent for:						
SIGNED	gel & note		anzano Oil Co	rp.	DATE N	ov. 3	0, 1994		
(This space for Feder	al or State office use)					Ont	T-11-1		
PERMIT NO.			ADDBOVAL DAME		,	8-1	5-95		
	ot warrant or certify that the seed		APPROVAL DATE		ld amigrafol Me	LIBE	V API		
CONDITIONS OF APPROVAL		rouse regar or organization un	or or second righter in the semifort to	ene milikali mor	no conne de shipe	ent de codigin	cz operacions mereon.		
\circ	0 0		_						
APPROVED BY	ta Plant	acti	ng Cuea Mar	സമല	D. 2 - 2.	-95			
			<u> </u>		_ MAIEYY				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, the citious or fraudulent statements or representations as to any matter within its inclination

*See Instructions On Reverse Side

1

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED Nov 30 7 42 AH '94

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Opt. Mar	Lease			Well No.
Manzano Oil Corp.		McClellan	Federal	1
Unit Letter Section Township	Range		County	
D 26 13 Sout		29 East	Cha	ives
Actual Footage Location of Well:			NMIMT CITE	
182 feet from the North	line and	507	for for the West	1
Ground level Elev. Producing Formation	Pool		fect from the	line
3806 Devonian	I 17	Wildcat	•	Dedicated Acreage:
1. Outline the acreage dedicated to the subject we	Il by colored pageil or bi	ochus mucha said. I		Acres
2. If more than one lease is dedicated to the well, 3. If more than one lease of different ownership in unitization, force-pooling, etc.?	outline each and identify addicated to the well, h	y the ownership thereof ave the interest of all o	(both as to working interest and	
No allowable will be assigned to the well until all or until a non-standard unit, eliminating such inte	interests have been cons	rolidated (hu en		
F	est, has been approved h	or the Division	ization, unitization, forced-pool	ing, or otherwise)
3791 3795		, 2 2		·
3794 3806 NM-50415 McClellan Oil	Corp., etal	= 100%	I hereb contained her	• Smith
			Date November	29, 1994 YOR CERTIFICATION
			I hereby cert on this plat actual survey supervison, a correct to th belief. Date Surveyor Novemb	ify that the well location shown was plotted from field notes of us made by me or under my and that the same is true and he best of my knowledge and the control of the con
0 330 660 990 1320 1650 1980 2310 2	40 2000	1500 1000	Professional S	Surveyor
100 100 100 100 100 100 100 100 100 100	41AIU	1.200 [000]	500 0	



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 1498 ROSWELL, NEW MEXICO 88202-1498 505/623-5070 SO5/746-2719 ROSWELL, NM ARTESIA, NM

RIG # 1

BLOWOUT PREVENTOR ARRANGEMENT

II" SHAFFER TYPE LWS, 5000 psi WP
II" GK HYDRIL, 5000 psi WP
80 GALLON, 4 STATION PAYNE ACCUMULATOR
3000 psi WP CHOKE MANIFOLD

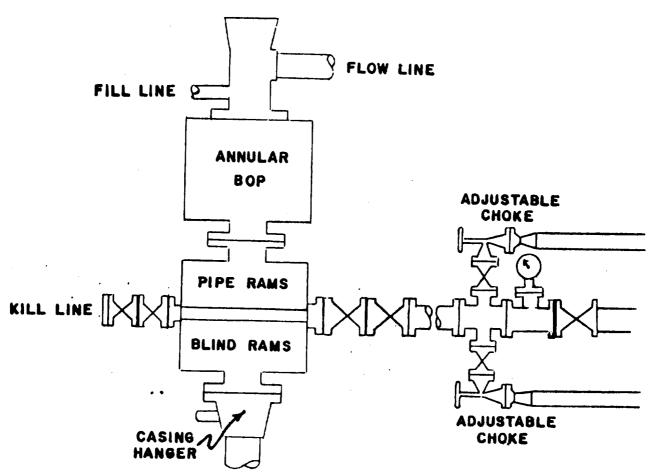


EXHIBIT "E"

MANZANO OIL CORPORATION

McClellan Federal, Well No. 1

BOP Specifications