

CISF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Manzano Oil Corporation

3. Address and Telephone No.
P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
182' FNL & 507' FWL
Sec 26, T13S, R29E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-50415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McClellan Federal #1

9. API Well No.
30-005-63076

10. Field and Pool, or Exploratory Area
Wildcat Devonian

11. County or Parish, State
Chaves

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/01/95 Spud @ 6:30 a.m. 8/31/95. Ran 7 jts 48# H40 ST&C csg. Set @ 304' KB. Cemented w/210 sks Class C + 2% CaCl followed by 100 sks Class C + 2% CaCl. Circled 60 sks.

9/04/95 Ran 51 jts of 8-5/8" 24# ST&C 8 RD csg w/FS, FC + 6 centralizers. Set @ 2328' KB. Cemented w/1050 sks of "C" Lite. Tail in w/200 sks Class C. Circled 110 sks.

10/01/95 TD 9862'. Ran 255 jts of 5-1/2" 17# N80 8RD & Buttress w/5-1/2" cement pkr, float shoe, float collar & 5 centralizers. Circulate 8' of fill to TD. Pull pkr to 9847'. Inflate pkr. Cement w/300 sks Class H. Est cement top 8400'.

10/12/95 Tag cement @ 9801'. Drill cement to pkr. Tag pkr @ 9835'. Drill pkr to 9847'. Circled to PBTD of 9862'.

10/20/95 Ran tbq to 9859'. Spot 300 gal 20% NEFE acid. Well went univac.

10/21/95 Swab. 7th hr - 4 runs - FL 600' - Rec 44 BF - 4% oil.

10/23/95 Open to stock tk. FTP = Zero. No prod.

RECEIVED

OCT 28 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Alvin Hernandez

Title Engineering Technician

Date 10/24/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date