

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Manzano Oil Corporation						7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 2107, Roswell, NM 88202-2107						8. FARM OR LEASE NAME McGilligan Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 182' FNL & 507' FWL At top prod. interval reported below same Unit D At total depth same						9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 8/8/95		10. FIELD AND POOL, OR WILDCAT Wildcat Deyonian		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 26, T13S, R29E	
15. DATE SPUDDED 8/31/95		16. DATE T.D. REACHED 9/27/95		17. DATE COMPL. (Ready to prod.) 10/22/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3807' GL	
19. ELEV. CASINGHEAD 3823.5'		20. TOTAL DEPTH, MD & TVD 9862'		21. PLUG. BACK T.D., MD & TVD 9862'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open hole 9847-62'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SPD-CNS; DLL-MSFL; DAT	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		304' KB		17-1/2"	
8-5/8"		24#		2328' KB		12-1/4"	
5-1/2"		17#		9847' KB		7-7/8"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE	
2-7/8"		9844'		PACKER SET (MD)		9809'	
31. PERFORATION RECORD (Interval, size and number) Open hole 9847-62'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Open hole 9847-62'		Acidize w/300 gal 20% NEFE					
33.* PRODUCTION		DATE FIRST PRODUCTION 10/23/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/23/95		HOURS TESTED 24		CHOKE SIZE 12/64"		PROD'N. FOR TEST PERIOD 25	
OIL—BBL. 25		GAS—MCF. TSTM		WATER—BBL. 250		GAS-OIL RATIO Nil	
FLOW. TUBING PRESS. 30 psi		CASING PRESSURE 25		CALCULATED 24-HOUR RATE 25		OIL GRAVITY-API (CORR.) 45	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel		TEST WITNESSED BY Ronnie Carre		35. LIST OF ATTACHMENTS SPD-CNS; DLL-MSFL; DAT		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Allen Hernandez</u>		TITLE <u>Engineering Technician</u>		DATE <u>11/16/95</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				San Andres Glorieta Tubb Abo Wolfcamp Strawn Chester Miss Low Miss Woodford Devonian	2347' 3714' 5145' 5956' 7088' 8502' 9054' 9160' 9226' 9810' 9848'		