Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103	,
Revised 1-1-89	_

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210

WELL API NO.	(
30-005-63078	<u> </u>
5. Indicate Type of Lease STATE	FEE 🗌

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. V = 2982SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS 1. Type of Well: Quincy AMQ State MET X WELL 2. Name of Operator YATES PETROLEUM CORPORATION 9. Pool name or Wildcat 3. Address of Operator 88211 Acme San Andres, Southeast 105 South 4th St., Artesia, NM 4. Well Location 1650 Line South Feet From The N : 330 Feet From The Line and County Chaves 27E **NMPM 8**S Range Section Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:

ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Perforate & acidize OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

3-25-97 - Cleaned location. Moved in and rigged up pulling unit. Nippled up wellhead.

Shut down due to wind. 3-26-97 - Nippled up BOP. TIH with bit, collars and 2-7/8" tubing. Tagged float collar at 2172'. Drilled out float collar and 32' of cement to 2204'. Circulated well clean. TOOH with tubing, collars and bit. Rigged up wireline. TIH with logging tools and ran CNL/GR/CCL log. TOOH with logging tools. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. Rigged down wireline. 3-27-97 - Rigged up wireline. TIH with 4" casing guns and perforated 2138-2177' w/80 .42" holes (2 SPF - San Andres). TOOH with casing guns. Rigged down wireline. TIH with seating nipple and 2-7/8" tubing. Spotted 200 gallons acid at 2180'. Pulled up to 2104' and acidized perforations 2138-2177' with 7000 gallons 20% HCL acid and ball sealers. Swabbing. 3-28-97 - Pumped 30 bbls 2% KCL. TOOH with tubing. Released well to production depart-

I hereby certify that the information above is true and complete, to the best of my knowledge and belief. DATE March 28, 1997 Operations Technician

Rusty Klein TYPE OR PRINT NAME

TELEPHONE NO. 505/748-147

(This space for State Use)

work) SEE RULE 1103.

ORIGINAL SIGNED BY TIM W. GUM

TITLE

3 1997 DATE

CONDITIONS OF APPROVAL, IF ANY: