

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63081
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Bill Thorp State
8. Well No. 13
9. Pool name or Wildcat Acme; San Andres; Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☒

2. Name of Operator
Collins Oil & Gas Corporation

3. Address of Operator
P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3926 G1.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-09-96 T.D. hole at 2200'.

1-10-96 Ran 2200' of 4 1/2", 10.50 lb. casing with insert float and guide.
Pumped 400 sxs. of Class. "C" cement with 25 sxs. of mud.
Approximately 25 sxs. circulated to pits.

1-12-96 Logged hole with Compensated Neutron Cased Hole Log. Perforated casing with 18 holes at 2106, 2112, 2114, 2116, 2121, 2126, 2128, 2131, 2134, 2137, 2139, 2142, 2148, 2150, 2155, 2158, 2162, & 2168'.

1-15-96 Ran 2190' of 2-3/8" tubing & spotted 2 bbls. of 20% HCL. Pulled tubing & packer to 2000' and pumped 5000 gal. of 20% HCL. Broke formation at 1500 lbs. Instant shut in pressure in 15 minutes was 900 lbs. Flowed back approx. 8 bbls of load, & swabbed tubing dry.

RECEIVED
JAN 22 1996
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins O/G DATE 1-18-96

TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

JAN 23 1996

APPROVED BY DISTRICT II TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: