State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. 30-005-63081

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-2982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Bill Thorp State

2. Name of Operator: Collins Oil & Gas Corp.

8. Well No. 13

3. Address of Operator: P.O. Box 2443, Roswell, NM 88202-2443

9. Pool name or Wildcat: Acme San Andres; Southeast

4. Well Location
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
1-6-96	1-9-96	1-16-96	3926 GL	3924

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
220	2195			0 - 2200'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 2106' - 2168' San Andres

20. Was Directional Survey Made: yes

21. Type Electric and Other Logs Run: Gamma Ray Cased Hole log

22. Was Well Cored: no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	419	12¼"	195	
4½"	10.50	2200	7-7/8"	400	

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FEB 14 1996
OIL CON. DIV.
DIST. 2

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2100'	no

26. Perforation record (interval, size, and number) 18 perfs.
2106, 2112, 2114, 2116, 2121, 2126, 2128, 2131, 2134, 2137, 2139, 2142, 2148, 2150, 2155, 2158, 2162, & 2168'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2106 - 2168	17,000 Gal. 20% HCL

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-16-96	Pumping rod pump 2" x 1½" x 10'	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-23-96	24			7	10	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	30		7	10	0	27

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented- in process of gas contract

Test Witnessed By: R. Hammond

30. List Attachments: Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy D. Collins Printed Name ROY D. COLLINS Title Pres. Collins O/G Date 2-10-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	320	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	520	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1010	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	510	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	1030	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	1520	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1530	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2106 to 2168 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	50	50	Sand & caliche				
50	320	270	Red shale & sabd				
320	510	190	Gyp, shale, & anhydrite				
510	520	10	Grey Sand				
520	1030	510	Salt, shale, & anhydrite				
1030	1520	490	Red & grey sand				
1520	1530	10	grey sand				
1530	2106	576	Grey & brown limestone				
2106	2170	64	Black dolomite				
2170	2200	30	Anhydrite				