

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

015F
RBM
Bjm
SLhd

WELL API NO.
30-005-63082

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-7982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator
McKay Oil Corporation

3. Address of Operator
P.O. Box 2014, Roswell, NM 88202

7. Lease Name or Unit Agreement Name
Samedan 16 "B" State

8. Well No.
#3

9. Pool Name or Wildcat
Pecos Slope Abo 82730

4. Well Location
Unit Letter C: 660 Feet From The North Line and 1710 Feet From The West Line
Section 16 Township 7 South Range 26 East NMPM Chaves County

10. Date Spudded
2/11/96

11. Date T.D. Reached
2/21/96

12. Date Compl. (Ready to Prod.)
4/11/96

13. Elevations (D.F. & RKB, RT, GR, etc.)
3622' GR

14. Est. Casinghead

15. Total Depth
4420'

16. Plug Back T.D.
4352'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
TD

19. Producing Interval(s), of this completion - Top, Bottom, Name
4080' to 4094' ABO

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Comp. Z-Density, Dual Laterolog & Gamma-Ray

22. Was Well Corred
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 J-55	930"	12 1/4"	500 sks. Class C+2%CACL	10 sks. to pits
4 1/2"	10.5 J-55	4420"	7 7/8"	403 sks. Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3814'	4008.6'

26. Perforation record (interval, size, and number)
4079' to 4094' 2 SPF, 30 shots, .59 in.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4079'-4094'	1500 gal 7 1/2% HCL
4079'-4094'	183,600 lbs 20/40 Brady sand
	30 lbs cross link jel & 3000 lbs reson coated sand

28. PRODUCTION

Date First Production
4-19-96

Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing

Well Status (Prod. or Shut-in)
producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. See Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill J. Milstead Printed Name Bill J. Milstead Title Vice President Date 3-4-97