

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-88

*clsf
Blm
Bjw*

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		14. Indicate Type of Lease State ☐	
11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		15. State and File Lease No.	
12. Name of Operator Primero Operating, Inc.		16. Unit Agreement Name	
13. Address of Operator P.O. Box 1433, Roswell, NM 88202-1433		17. Term of Lease Time	
14. Location of Well		18. Well No. Moriah	
UNIT LETTER <u>C</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>10S</u> RGE. <u>29E</u> NMPM		19. Field and Pool, or Wharfed #2	
15. Date Spudded 2/29/96		20. County Chaves	
16. Date T.D. Reached 3/12/96		21. Elevations (DF, RAB, RT, GR, etc.) 3899 GR	
17. Date Compl. (Ready to Prod.) P&A 4-4-96		22. Elev. Casinghead N/A	
23. Total Depth 2969		24. Plug Back T.D. N/A	
25. If Multiple Compl., How Many N/A		26. Intervals Drilled By Rotary Tools 2969	
27. Producing Interval(s), of this completion - Top, Bottom, Name CNL - LDT, DLL, GR		28. Was Directional Survey Made Yes	
29. Type Electric and Other Logs Run		30. Was Well Cored No	
31. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
8 5/8"	23#	540	12 1/4"
4 1/2"	9.5#	2969'	7 7/8"
32. LINER RECORD		33. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
34. Perforation Record (Interval, size and number) 2870 - 78, 2832, 2835, 2838, 2843, 2845.5 19 holes 2905 - 10, 2917 - 25 15 holes		35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		2878 - 2832 3500 gals 28%	
		2995 - 2925 2000 gals 28%	
36. PRODUCTION			
Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
37. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
38. List of Attachments DLL, GR, CNL-FAC logs, Deviation Survey			
39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>President</u> DATE <u>4/8/96</u>	

RECEIVED

APR 09 1996

**OIL CON. DIV.
DIST. 2**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1004</u> _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1112</u> _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1490</u> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2189</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation