Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103 1-1-89
Revised	1.1.89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-005-63085	
5. Indicate Type of Lease STATE	FEE X

P.O. Drawer DD, Artesia, NM 88210	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL WELL X OTHER	King TF
2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION	3
3. Address of Operator	9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210	Pecos Slope Abo
4. Well Location Unit Letter C: 660 Feet From The North Line and 198	Feet From The West Line
Section 25 Township 6S Range 25E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3881 GR Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	
Olnen.	diate casing & cement X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	
TD 1571'. Reached TD at 6:15 AM 2-4-97. Ran 38 joints of (1569.78') of casing set at 1567'. 1-Texas Pattern notche Float collar set at 1525'. Cemented with 200 sacks "C" an 14.8). PD 11:15 PM 2-4-97. Bumped plug to 550 psi, OK. WOC. Nippled up and tested to 1000# for 30 minutes. Dril WOC 12 hours and 15 minutes. Reduced hole to 7-7/8". Res	d 2% CaCl2 (yield 1.34, weight Cement did not circulate. led out at 11:30 AM 2-5-97.
A hour of my brombolae and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Operations	Technician pare Feb. 10, 1997
TYPE OR PRINT NAME RUSTY Klein	TELEPHONE NO. 505/748-1
SEE OF LOUIS COMM	

- anti -

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

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DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63085

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	5. Indicate Type of Lease STATE FEE X

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: King TF WELL WEIL X OTHER Well No. 2. Name of Operator YATES PETROLEUM CORPORATION 9. Pool same or Wildcat 3. Address of Operator Pecos Slope Abo 105 South 4th St., Artesia, NM 88210 4. Well Location 1980 Line Feet From The North 660 Feet From The Line and County Chaves hip 6S Range 25E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township 3881' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Resume drilling, surface casing & cmt[X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Resumed drilling a 14-3/4" hole with rotary tools at 7:00 PM 1-31-97. TD 920'. Reached TD at 6:15 AM 2-2-97. Ran 21 joints of 11-3/4" 42# H-40 8rd ST&C (922.80') of casing set at 920'. 1-Texas Pattern notched guide shoe set at 920'. Insert float set at 872'. Cemented with 200 sacks "H", 10% A-11 and 1/4#/sack celloflake (yield 1.19, weight 15.8) and 400 sacks "C" (65-35-6) Poz, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.98, weight 12.4). Tailed in with 250 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 12:15 PM 2-2-97. Bumped plug to 750 psi, OK. Circulated 216 sacks. WOC. Cut off and weld on flow nipple. Drilled out at 12:15 AM 2-3-97. WOC 12 hours. Reduced hole to 11". Resumed drilling.

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I hereby certify that the information above is true an	Complete to the best of my knowledge and belief. Operations Technician DATE Feb.	10, 1997
TYPE OR FRINT NAME Rusty Klein	TELEPHONE NO.	505/748-147

(This space for State (180) FIRST SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

CONDITIONS OF AFFROYAL, IF ANY: