

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-63085

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

King TF

8. Well No.

3

9. Pool name or Wildcat

Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ONLY  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REDEVELOP OR PLUG AND ABANDON A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 25 Township 6S Range 25E NMPM Chaves County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3881' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: Perforate & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-97 - Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 3834-3844' w/44 .38" holes (4 SPF - Abo). TOOH with logging tools and rigged down wireline. Frac'd perforations 3834-3844' with 78850 gallons 20# crosslink borate gel and 240000# 16-30 Brady sand. Shut well in for 2 hours. Opened well up and flowed well down. Moved in and rigged up pulling unit. Nippled up BOP. TIH with 2-3/8" tubing and seating nipple. Tagged sand at 3862'. Washed sand to 4030' (PBTD). Circulated well clean. Pulled up 9 joints. Nippled down BOP and nipped up wellhead. Seating nipple set at 3764'. Began swabbing.  
3-21-97 - Continue to swab.  
3-22-97 - Continue to swab.  
3-23-24-97 - Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Operations Technician

DATE March 25, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE MAR 31 1998

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |  |
|------------------------------|--|
| WELL API NO.                 | 30-005-63085   |
| 5. Indicate Type of Lease    | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |  |

|                                      |                 |
|--------------------------------------|-----------------|
| 7. Lease Name or Unit Agreement Name | King TF         |
| 8. Well No.                          | 3               |
| 9. Pool name or Wildcat              | Pecos Slope Abo |

|  |          |
|--|----------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |          |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   |          |
| 2. Name of Operator<br>YATES PETROLEUM CORPORATION   |          |
| 3. Address of Operator<br>105 South 4th St., Artesia, NM 88210   |          |
| 4. Well Location<br>Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line<br>Section 25 Township 6S Range 25E NMPM Chaves County   |          |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)   | 3881' GR |

|   |   |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                                |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                              |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                      |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                         |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/>                   |
|   | OTHER: Production casing & cement <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4125'. Reached TD at 4:45 PM 2-10-97. Ran 93 joints of 4-1/2" 10.5# casing as follows: 13 joints of 4-1/2" 10.5# J-55 sandblasted (559.29') and 80 joints of 4-1/2" 10.5# J-55 varnished (3566.79') (Total 4126.08') of casing set at 4125'. Regular guide shoe set at 4125'. Float collar set at 4079'. Bottom marker set at 3566'. Cemented with 50 sacks "C", 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified (61-15-11), .31#/sack FL52, 8#/sack gilsonite, 3.28#/sack salt, .31#/sack FL25 and 1/4#/sack celloflake (yield 1.69, weight 13.0). PD 7:00 AM 2-11-97. Bumped plug to 1200 psi for 5 minutes. Cement did not circulate. Float and casing held okay. WOC. Released rig at 11:00 AM 2-11-97.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein  
TYPE OR PRINT NAME Rusty Klein

TITLE Operations Technician DATE Feb. 14, 1997

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE FEB 21 1997

CONDITIONS OF APPROVAL, IF ANY: