

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

DEC 03 '96

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 25-T7S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-A-12125

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Coffman NY Federal #3

9. API Well No.

30-005-63089

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

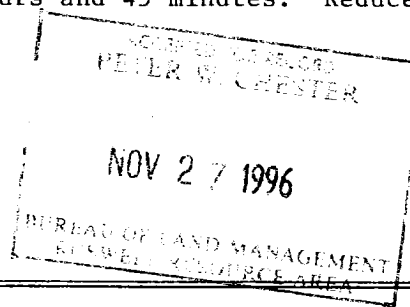
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Resume drilling,  
surface csg & cmt
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 5:30 PM 11-11-96.

TD 851'. Reached TD at 2:30 AM 11-13-96. Ran and landed 20 joints of 9-5/8" 36# 8rd J-55 ST&C (836.36') of casing set at 848'. 1-Texas Pattern notched guide shoe set at 848'. Insert float set at 822'. Cemented with 100 sacks "H", 10% A-11, 8#/sack gilsonite, 1/4#/sack celloflake and 1% CaCl<sub>2</sub> (yield 1.53, weight 14.6) and 450 sacks 65-35-6, 1/4#/sack celloflake, 5#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.90, weight 12.4). Tailed in with 200 sacks Class C and 1% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 8:15 AM 11-13-96. Bumped plug to 700 psi, OK. Circulated 203 sacks. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 8:00 PM 11-13-96. WOC 11 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date

Nov 15, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date