

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1118 1996

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL & 1650' FEL of Section 31-T6S-R26E (Unit DIST. 2)

5. Lease Designation and Serial No.

NM-2357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal HJ #11

9. API Well No.

30-005-63091

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling,
surface casing & cement

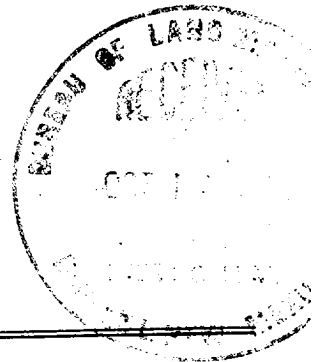
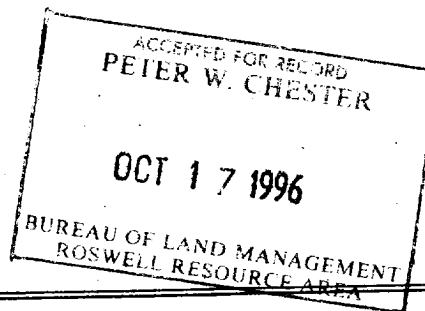
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 8:00 PM 10-1-96.

TD 872'. Reached TD at 12:30 PM 10-3-96. Ran and landed 19 joints of 9-5/8" 36# 8rd J-55 ST&C (854.88') of casing set at 870' with 15' landing joint. 1-Texas Pattern notched guide shoe set at 870'. Float collar set at 825'. Cemented with 450 sacks BJ Lite C, 1/4# celloseal, 5# gilsonite and 2% CaCl2 (yield 1.34, weight 14.8). PD 7:30 PM 10-3-96. Did not bump plug. Shut in 4 hours. Circulated 100 sacks to pit. WOC. Nippled up and tested to 1000# for 30 minutes. Drilled out at 12:00 PM 10-4-96. WOC 16 hours and 30 minutes. Reduced hole to 8-3/4". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date Oct. 11, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date