

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

NOV 13 1996

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 740-1111

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL & 1650' FEL of Section 31-T6S-R26E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-2357

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Federal HJ #11

9. Well No.

30-005-63091

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Cement 4-1/2" casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-18-96 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit.

10-19-96 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 4 .40" holes at 3740'. Rigged up pump truck and established circulation down casing and out annulus with 2% KCL. TIH with cement retainer and set retainer at 3690'. Rigged down wireline. Nipped up BOP and tested. TIH with stinger and 2-3/8" tubing. Sting into retainer and established injection rate down tubing of 4 BPM at 600 psi. Annulus went on vacuum. Pumped 20 bbls preflush ahead of 125 sacks Super C Modified, 3.28# salt, .31% FL52 and 4# gilsonite. Sting out of retainer. Circulated well. TOOH with 2-3/8" tubing and stinger. Shut in.

10-20-21-96 - Shut in.

10-22-96 - Rigged up wireline. TIH with logging tools and tagged at 3685'. Ran CBL/GR/CCL log. CBL indicated top of cement at 3162'. TOOH with logging tools. Rigged down wireline. TIH with bit, collars and 2-3/8" tubing. Drilled out cement retainer and 50' of cement. Tagged PBSD at 4190'. TOOH with tubing, collars and bit. TIH with bit, scraper and 2-3/8" tubing. Circulated well with 2% KCL. Tested casing to 600 psi. TOOH with tubing, scraper and bit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Oct. 31, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

