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| | | | N.M. Oil Cons. | Division |
| Form 3160-5 June 1990) | | ED STATES | 811 S. 1st Street | FORM APPROVED Budget Bureau No. 1004–0135 |
| | | T OF THE INTERIOR AND MANAGEMENT | Artesia, RNM 882 | 0-2024 Lease Designation and Serial No. |
| | DUREAU OF L | AND MANAGEMENT | | |
| S | UNDRY NOTICES | AND REPORTS ON W | ELLENCE | NM-2357 |
| Do not use this form | n for proposals to dri | Il or to deepen or reentry | y to a duterent reserve | |
| Use | "APPLICATION FOR | PERMIT—" for such pr | oposal | RICI |
| | | | | 1998 7. If Unit or CA, Agreement Designation |
| · | SORWII | IN TRIPLIÇATE | | · · · · · · · · · · · · · · · · · · · |
| 1. Type of Well | · · · | | ON CON | |
| Oil Well Well | Other | | Dist | 8. Well Name and No. |
| 2. Name of Operator | JM CORPORATION | (505) | 748-1471) | ²² Federal HJ #11 9. API Well No. |
| 3. Address and Telephone No. | JA CORFORATION | (303) | 740-1471) | 30-005-63091 |
| • | St., Artesia, N | M 88210 | | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, S | | | | Pecos Slope Abo |
| | | ion 31-T6S-R26E (U | Init G, SWNE) | 11. County or Parish, State |
| | the source of the | · · · · · · · · · · · · · · · · · · · | - · | |
| | | · . | · | Chaves Co., NM |
| 2. CHECK AP | PROPRIATE BOX(|) TO INDICATE NATU | RE OF NOTICE, RE | PORT, OR OTHER DATA |
| TYPE OF SU | BMISSION | <u></u> ,, <u></u> , <u></u> , <u></u> , <u></u> , <u></u> , | TYPE OF ACTI | ON |
| | | <u>ر الم</u> | | ` |
| L] Notice of In | lent | | | Change of Plans |
| Subsequent | | | | New Construction |
| La_1 Subsequent 1 | кероп | Casing Rep | | L. Non-Routine Fracturing |
| | | | | |
| Final Aband | Innment Notice | · | | Water Shut-Off |
| Final Aband | Ionment Notice | Altering C | asing | Conversion to Injection |
| Final Aband | lonment Notice | X Other 1 | | Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well |
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| 13. Describe Proposed or Complegive subsurface location 10-23-96 - Nipp annulus to circ TOOH with 1" tu with 3-3/8" cas 3765-3767', 382 | eted Operations (Clearly state all as and measured and true vertice bled down BOP. culate cement to ubing. Nippled sing guns and pe 26-3830' and 390 | Altering C X Other 1 perforat perforat pertinent details, and give pertinent of al depths for all markers and zones Pulled slips on 4- surface. Pumped up 4-1/2" casing a rforated 3678-3911 9-3911' (1 SPF - A | Asing " 4-1/2" casing, ie, acidize & fra- lates, including estimated date of so- certiment to this work.)* 1/2" casing. TI 250 sacks Pacese and BOP and tester ' w/18 .40" hole bo). TOOH with | Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) tarting any proposed work. If well is directionally drilled, H with 1" tubing down 4-1/2" tter Lite C (65-35-6). d. Rigged up wireline. TIH s as follows: 3678-3684', casing guns and rigged down |
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*See Instruction on Reverse Side

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals NM-2357 SUBMIT IN TRIPLICATE 1. Type of Well Other 2. Name of Operator 8. Well Name and No. YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No. 9. API Well No. 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T. R., M., or Survey Description) 2080' FNL & 1650' FEL of Section 31-T6S-R26E (Unit G, SWNE) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE PERORT OR OTHER DATA | orm 3160-5 UNITED STATES June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 | | | | |
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| Li Outri 1' casing, perforate, acidize & frac determined case well completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drille completion or Recompletion Report and the vertical details, and give perinsent date, including estimated date of starting any proposed work. If well is directionally drille completion or Recompletion Report and the vertical details, and give perinsent date, including estimated date of starting any proposed work. If well is directionally drille completion or Recompletion Report and the vertical details, and give perinsent date, including estimated date of starting any proposed work. If well is directionally drille completion or Recompletion Report and the vertical details, and give substitute to this work. P continue to swab. 10-26-96 - Continue to swab. 10-28-96 - Continue to swab/flow test. 10-29-96 - Flow test. Released well to production department. The <u>Operations Technyte</u> <u>performance</u> <u>pare Oct. 31, 1996</u> (This space for Foloral & State office use) Appercent by <u>Reportal, if any:</u> 18 - 20 - 21 - 29 - 20 - 20 - 20 - 20 - 20 - 20 - 20 | Final Abar | idonment Notice | | | | | | | | | |
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