

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63092
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-4333
7. Lease Name or Unit Agreement Name	
Skinny QO State	
8. Well No.	7
9. Pool name or Wildcat	Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3898' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter Lot 4 : 660 Feet From The South Line and 990 Feet From The West Line
Section 2	Township 6S Range 25E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3898' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 3:00 PM 9-4-96.

TD 916'. Reached TD at 1:45 PM 9-6-96. Ran and landed 20 joints of 9-5/8" 36# 8rd J-55 ST&C (896.86') of casing set at 913'. 1-Texas Pattern notched guide shoe set at 913'. Insert float set at 867'. Cemented with 500 sacks 65-35-6, 1/4#/sack celloseal, 5#/sack gilsonite and 2% CaCl2 (yield 1.97, weight 12.7). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 9:15 PM 9-6-96. Bumped plug to 900 psi. float did not hold. Shut in 4 hours. Circulated 197 sacks to pit. WOC drilled out at 12:00 AM 9-8-96. WOC 26 hours and 45 minutes. Nipped up and tested, OK. Reduced hole to 7-7/8". Resumed drilling.

SEP 11 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 9, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

SEP 16 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: