

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63092
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-4333

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	Skinny Q0 State	
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 7	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Pecos Slope Abo	
4. Well Location Unit Letter Lot 4 : 660 Feet From The South Line and 990 Feet From The West Line Section 2 Township 6S Range 25E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3898' GR	

RECEIVED
OCT - 8 1996
OIL CON. DIV.
DIST. 2

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 4204'. Reached TD at 12:30 PM 9-18-96. Ran 101 joints of 4-1/2" 10.5# J-55 (4201.67') of casing set at 4201'. Float shoe set at 4201'. Float collar set at 4159'. Marker joint set at 3613'. Pumped 20 bbls gel mud flush ahead of 175 sacks Super Modified C (61-15-11), 3.28% salt, .31% FL52 and 8#/sack gilsonite (yield 1.68, weight 13.03). PD 9:30 PM 9-19-96. Bumped plug to 1500 psi for 1 minute, OK. WOC. Released rig at 1:30 AM 9-20-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 1, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 9 1996
CONDITIONS OF APPROVAL, IF ANY: