

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89 *Blm*

WELL API NO. 30-005-63093
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		TRUE GRIT FEE	
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1	
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210		9. Pool name or Wildcat CHISUM DEVONIAN, NE	
4. Well Location Section 3 Township 11S Range 28E NMPM CHAVES County			
10. Date Spudded 7/8/96			
11. Date T.D. Reached 7/27/96			
12. Date Compl. (Ready to Prod.) 8/7/96			
13. Elevations (DF & RKB, RT, GR, etc.) 3752' GR			
14. Elev. Casinghead			
15. Total Depth 7092'		16. Plug Back T.D. 7092'	
17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-7092'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7030-7092' CHISUM DEVONIAN, NE		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run SONIC LOG, LML, SDSN		22. Was Well Cored YES	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	280'	17 1/2"	320 SX	100 SX CIRC
8 5/8"	24#	1687'	12 1/4"	650 SX	15 SX CIRC
5 1/2"	17#	7030'	7 7/8"	1450 SX	78 SX CIRC

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6989'

26. Perforation record (interval, size, and number) 7030-7092' OPEN HOLE, NATURAL COMPLETION	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 8/9/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 8/10/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 194	Gas - MCF 25	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By MIKE HANAGAN	

30. List Attachments LOGS, DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Nelson Printed Name RHONDA NELSON Title PROD. CLERK Date 8/14/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 6688
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss 6794
T. 7 Rivers _____	T. Devonian 7064
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 1646	T. Simpson _____
T. Glorieta 2926	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb 4335	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 5106	T. _____
T. Wolfcamp 5862	T. _____
T. Penn 6402	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			DST 7074-7092 (DEVONIAN) IH 3625 15" IFP 502-1139 60" ISIP 2799 60" FFP 1150-2737 180" FSIP 2777 RECOV 89 BBLs OIL (48° GRAV) SAMPLER: 2275 CC 1.82 CU FT GAS @ 1900#				