Form 3160-3 (July 1992)

## UNITED STATES

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR . LEASE DEBIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT NM-14755 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRIL 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN b. TYPE OF WELL 12652 WELL 8. FARM OR LEASE NAME, WELL NO OTHER 2. NAME OF OPERATOR Powers OL Fed. Com. #11 4 API WELL NO. YATES PETROLEUM CORPORATION 3. ADDRESS AND TELEPHONE NO. -015-63094 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Pecos Slope Abo 82730 '1 7 1996 385' FNL and 1680' FWL, Unit letter B 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone ∜。DUV.Sec. 33-T6S-R25E Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 18. STATE Approx. 42 miles north and east of Roswell, NM Chaves 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FI 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED THIS WELL 2,040 (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 4250' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 3731' GR July 1996 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH GRADEL SIZE OF CASING QUANTITY OF CEMENT 1/2" 13 3/8" J55 48# 800 700' sx 24# 1600' 300 sx 10.5# TD 350 sx NOS went in as the Powers OL Fed. Com. #14.

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ARTESIA, NI

The name is changed to Powers OL Fed. Com. #11. Yates Petroleum Corporation proposes to drill and test the Abo and intermediate formations. Approx. 800' of surface casing will be set and cement circulated to the surface. (\*If lost circulateion is encountered 8 5/8" intermediate casing will be set to approx. 1600'. Hole size would then be reduced to 7 7/8".) If commercial, production casing will be ran and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW Gel/LCM 0-800'; Cut Brine 800' - 3600'; SW Gel/Starch/0il 3600' to TD.

BOPE PROGRAM: BOPE will be installed on the 13 3/8" casing and tested daily for operational.

GAS NOT DEDICATED

NSL-R 10732

Post ID-1

We apply for approximately 1000' of off-lease access road located in the SESE of Section 28-T6S-R25E with this APD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Cliffer May	Regulatory Agent	5-28 <b>-</b> 96
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant	holds legal or equitable title to those rights in the subject lease which w	ould entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _	TR	Kuam	_ me Aua Mayana	DATE (	112/96
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District ! PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztoc, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mer Energy, Minerals & Natural Resour

OIL CONSERVATION DIVISION
PO Box 2088 PO Box 2088 Santa Fe, NM 87504-

Form C-102 Revised February 10, 1994 Instructions on back Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

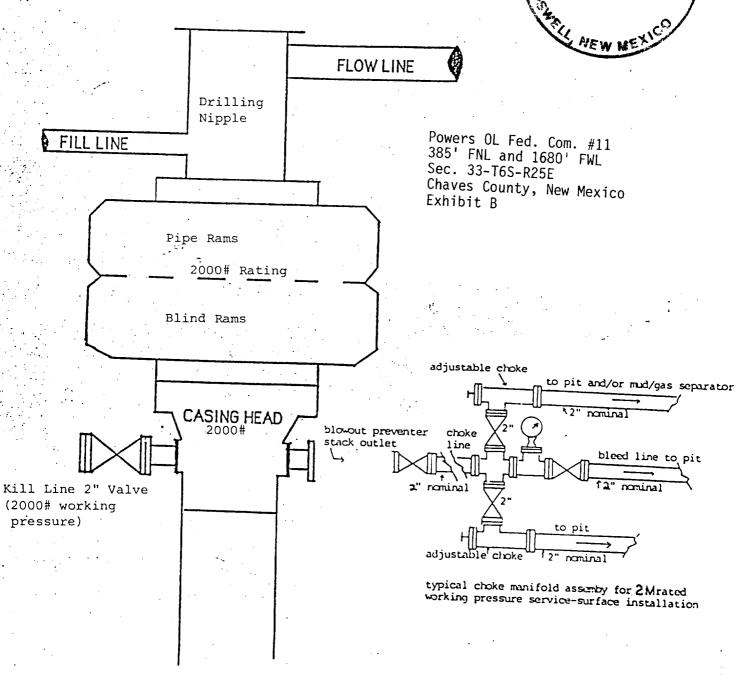
Submit to

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			1 -	PECOS SLOPE: ABO						
rroperty	Code	Property Name 'Well Number								
OGRID	N.	POWERS "OL" FEDERAL COM. 11					11			
02.22			YATES PETROLEUM CORPORATION			3731 Elevation				
					10 Surfac	e Location		-	L	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Ene	Feet from the	East/Wes	t line	County
В	33	6S	25E		385	NORTH	1680	EAST		CHAVES
			11 Bot	tom Hol	e Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/Wes	t line	County
12 Dedicated Acr	es 13 Joint	or Infill H	Consolidatio	n Code   15 C	order No.			<u> </u>		
160					71 <b>54</b> 710.					
NO ALLOV	VABLE '	WILL BE	ASSIGNE	р то тн	S COMPLET	ION UNTIL ALL	INTERESTS H	AVE BEI	EN CO	NSOI IDATED
<del></del>		OR A	NON-ST.	ANDARD	UNIT HAS	BEEN APPROVED	BY THE DIVI	SION		
16					385'		17 OPER	RATOR	CER	TIFICATION
					38	l'ann'	I hereby certi	fy that the in	formation	contained herein is
					/ デ	- 1680'	true and com	plese so the b	est of my	browledge and belief
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				N	n- 14755	Clifta R. May				
					<del>/</del>	177		Lufta K. May		
							Signature Cliffton D. Mari			
	İ			\ \		FINLEY RV	Clifton R. May			
					/ '	FINLEY RV	Regu	Regulatory Agent		
	ŀ						Title	Title 5-28-96		
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<del> </del>						////	<u> </u>			
						÷ 1	"SURVEYOR CERTIFICATION			
							I hereby certif	y that the we	ll location	shows on this plat
							me or under n	ty supervisia	s, and the	l surveys made by at the same is true
	-						and correct to	the best of m	ry belief.	
							5/21			
							Date of Surve	,		
							Signature and	Sout M. Pittle	S Language	urveyer.
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## YATES PETROLEUM CORPORATION





BLOWOUT PREVENTER 2M SYSTEM